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Post Job Report

Prepared for FUNDARE RESOURCES COMPANY LLC

Wildhorse 04-0401

API #05-123-52889

Surface Casing Cement

April 1st, 2025

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US Treatment Report

Customer: FUNDARE RESOURCES COMPANY LLC		Job #: JOB00208918
Rep:	Rig: Precision 460	Job Date Mar 30 @ 00:00
Supervisor: WILLIAM (WAYNE) SILVESTER	Well: Wildhorse 04-0401	Time Requested: Mar 31 @ 00:00
Job Type: US Primary Casing-Surface	UWI: Wildhorse 04-0401	Time Arrived: Mar 31 @ 23:00
	Surface: Wildhorse 04-0401	Time Released: Apr 01 @ 09:00

864.2 sk MAG S 13.3 + 0.10% MCDF-P + 1.00% MCLC-2 + 0.10% MCLC-F

Yield: 1.46 ft³/sk = 224.71bbbls Mix Water: 7.05 gal/sk = 145.06 bbl

BHST (F)	110	Surface Casing Size (in)	9.625	Surface Casing Grade	J-55
Surface Casing Weight (lb/ft)	36	Intermediate Casing Size (in)	9.625	Intermediate Casing Grade	TBD
Intermediate Casing Weight (lb/ft)	TBD	Float Depth (ft)	2068.4	Funnel Vis (sec/qt)	TBD
Max Pressure (psi)	3,000	Mud Type	FW	Plug Size (in)	9.625
Plug Type	Rig Supplied	TMD (ft)	2164	TVD (ft)	2164
Casing Depth (ft)	1,257.20				

Treatment Info: Sacks Used: 864.2 Sacks Not Used: 0

Preflush: 5bbbls Fresh Water & 10bbbls MAG Mark & 5bbbls Fresh Water

Displace: 159.9bbbls Fresh Water

Circulation Time: 1	
Slurry Temp: 74	Bulk Sample: Yes
Water Temp: 65	Water Sample: Yes
Bulk Temp: 41	Slurry Sample: Yes
Air Temp: 41	Air Pressure 29.5
	5
Slurry Returns: 21	Plug Bumped: Yes Pump Out Lines: Yes Float Held: Yes
Cement Class:	Type III Humidity: 82 Precipitation: 0

Further Blend Details:

Prehydrated: NO

Additional Details (General Notes):

Time	Pressure psi	Annular Pressure psi	Volume Per Stage bbls	Total Stage Volume bbls	Rate bbls/min	Treatment Detail
23:00	0.00					Arrive on Location - ARRIVE ON LOCATION, SPOKE WITH COMPANY REP ABOUT, VOL,DEPTH,RETURNS GAS ETC WATER TEST COMPLETE PH=7,CHLORIDES= 279 PPM, TOTAL HARNESS 50 PPM TEMP =65 F
06:10	0.00					Safety Meeting - HELD JSA WITH COMPANY REP & RIG CREW SPOKE ABOUT , STOP WORK AUTHORITY ,PRESSURE , LEAKS, COMMUNICATION, WATER TEST COMPLETE
06:45	0.00		10		3	Fill Lines - FILL LINES WITH FRESH WATER = 5 BBLS
06:50	3,030.00					Start Pressure Test - = 3000 PSI, GOOD TEST,

06:55	104.00		20		5	Pump Preflush - PUMP 10 BBLS OF MAG MARK FOLLOWED BY 5 BBLS OF FRESH WATER
07:00	222.00		214.2		5.5	Pump Slurry - =823.7 SKS 1.46 FT3/SK 7.05 GPS=214.2 BBLS @15.8 PPG , WET AND DRY SAMPLES TAKEN, WET SAMPLE WEIGHED & VERIFIED, GOOD RETURNS, EST TOC = SURFACE
07:43	0.00					Drop Plug
07:48	613.00		159.9		8	Displace - =159.9 BBLS, CMT TO SURFACE @ 135 BBLS AWAY, GOOD RETURNS 25 BBLS CMT TO SURFACE, SHUT DOWN FOR 5 MINS THEN GOT BACK INTO IT SLOW
08:20	1,225.00		159.9		3	Bump Plug - ,CHECK FLOAT IT HELD 1 BBLS BACK
08:30	0.00					Wash Up Truck
08:40	0.00					Rig Out
09:00	0.00					Leave Location



Customer: FUNDARE

Date: MARCH 31 2025

Ticket: 208918

Location: COLORADO

Well Name: WILDHORSE 04-0401

Job Type: 9 5/8 SURFACE

Magnum Unit #: 1507

