

FORM  
2

Rev  
05/22

# State of Colorado

## Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403809748

**(SUBMITTED)**

Date Received:

06/23/2025

### APPLICATION FOR PERMIT TO

Drill  Deepen  Re-enter  Recomplete and Operate

Amend

TYPE OF WELL OIL  GAS  COALBED  OTHER: \_\_\_\_\_

Refile

ZONE TYPE SINGLE ZONE  MULTIPLE ZONES  COMMINGLE ZONES

Sidetrack

Well Name: CAPITOL Well Number: 03N  
 Name of Operator: PDC ENERGY INC ECMC Operator Number: 69175  
 Address: 1099 18TH STREET SUITE 1500  
 City: DENVER State: CO Zip: 80202  
 Contact Name: Patricia Minerich Phone: (303)228-4000 Fax: ( )  
 Email: RBUDevPermitting@chevron.com

### FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

#### ECMC Financial Assurance

The Operator has provided or will provide Financial Assurance to the ECMC for this Well.

Surety ID Number (if applicable): 20240101

#### Federal Financial Assurance

In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ \_\_\_\_\_

### WELL LOCATION INFORMATION

#### Surface Location

QtrQtr: SESW Sec: 36 Twp: 5N Rng: 66W Meridian: 6

Footage at Surface: 282 Feet FSL 2329 Feet FWL

Latitude: 40.349215 Longitude: -104.726729

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 06/20/2025

Ground Elevation: 4665

Field Name: WATTENBERG Field Number: 90750

Well Plan: is  Directional  Horizontal (highly deviated)  Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

#### Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 36 Twp: 5N Rng: 66W Footage at TPZ: 200 FSL 791 FWL  
Measured Depth of TPZ: 7580 True Vertical Depth of TPZ: 6990 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)

Sec: 25 Twp: 5N Rng: 66W Footage at BPZ: 254 FNL 732 FWL  
Measured Depth of BPZ: 17716 True Vertical Depth of BPZ: 6990 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 25 Twp: 5N Rng: 66W Footage at BHL: 254 FNL 732 FWL  
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: WELD Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? Yes

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? [X] Yes [ ] No

[X] If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 05/02/2024

Comments: 1041WOGLA23-0069 Approved on 5/2/2024

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: [X] Fee [ ] State [ ] Federal [ ] Indian

Mineral Owner beneath this Well's Oil and Gas Location: [X] Fee [ ] State [ ] Federal [ ] Indian

Surface Owner Protection Bond (if applicable): Surety ID Number (if applicable):

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- [X] Fee
- [X] State
- [ ] Federal
- [ ] Indian
- [ ] N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

\* If this Well is within a unit, describe a lease that will be developed by the Well.  
\* If this Well is not subject to a unit, describe the lease that will be produced by the Well.  
(Attach a Lease Map or Lease Description or Lease if necessary.)

Total Acres in Described Lease: 80 Described Mineral Lease is: [ ] Fee [X] State [ ] Federal [ ] Indian

Federal or State Lease # CO 80/5622 S

**SAFETY SETBACK INFORMATION**

Distance from Well to nearest:

Building: 1028 Feet  
 Building Unit: 1028 Feet  
 Public Road: 643 Feet  
 Above Ground Utility: 682 Feet  
 Railroad: 3535 Feet  
 Property Line: 282 Feet

**INSTRUCTIONS:**

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

**OBJECTIVE FORMATIONS**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-3703	2260	Township 5 North, Range 66 West Section 25: ALL Section 36: ALL

Federal or State Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

**SUBSURFACE MINERAL SETBACKS**

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 200 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 312 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: \_\_\_\_\_ Feet

**Exception Location**

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. \_\_\_\_\_

**SPACING & FORMATIONS COMMENTS**

Township 4 North, Range 65 West  
 Section 6: NW¼  
 Township 4 North, Range 66 West  
 Section 1: NE¼; E½E½E½NW¼  
 Township 5 North, Range 66 West  
 Section 25: All  
 Section 36: All  
 Township 5 North, Range 65 West  
 Section 30: W½  
 Section 31: W½

**DRILLING PROGRAM**Proposed Total Measured Depth: 17716 Feet TVD at Proposed Total Measured Depth 6990 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 114 Feet  No well belonging to another operator within 1,500 feetWill a closed-loop drilling system be used? YesIs H<sub>2</sub>S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No If yes, attach an H<sub>2</sub>S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? NoWill salt sections be encountered during drilling? NoWill salt based (>15,000 ppm Cl) drilling fluids be used? NoWill oil based drilling fluids be used? YesBOP Equipment Type:  Annular Preventor  Double Ram  Rotating Head  NoneBeneficial reuse or land application plan submitted? No

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

**CASING PROGRAM**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	A-53B	36.95	0	80	175	80	0
SURF	13+1/2	9+5/8	J-55	36	0	1500	523	1500	0
1ST	8+1/2	5+1/2	P-110	17	0	17716	2064	17716	

 Conductor Casing is NOT planned**POTENTIAL FLOW AND CONFINING FORMATIONS**

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Groundwater	Fox Hills Sandstone	0	0	204	204	1001-10000	Other	COGCC UPWQ Study
Confining Layer	Pierre Shale	204	204	389	389			
Groundwater	UPIR/Pawnee Aquifer	389	389	1348	1329	1001-10000	Other	COGCC UPWQ Study
Confining Layer	Pierre Shale	1348	1329	3737	3630			
Hydrocarbon	Parkman	3737	3630	4080	3961			
Confining Layer	Pierre Shale	4080	3961	4215	4092			
Hydrocarbon	Sussex	4215	4092	4516	4381			
Confining Layer	Pierre Shale	4516	4381	4933	4784			
Hydrocarbon	Shannon	4933	4784	5356	5191			
Confining Layer	Pierre Shale	5356	5191	7087	6807			
Subsurface Hazard	Sharon Springs Shale	7087	6807	7135	6837			least competent shales
Hydrocarbon	Niobrara	7135	6837	17716	6990			Nio Target

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Operator shall isolate both the Fox Hills and UPIR/Pawnee Aquifers with surface casing from hydrocarbon bearing zones and exposure to oil-based drilling fluid.

The nearest well in the same formation is located on the same pad, the CAPITOL 02N operated by PDC Energy Inc. Measured in 2D.

The distance to another wellbore belonging to an outside operator is the STATE-HUME #90750 (API: 05-123-12899) Operated by Noble Energy INC, status PA, 114'. No 408.u is required, well has been plugged and abandoned. The distance was calculated using the anti-collision summary.

Wells within 150':

ANDERSON COOMBS 6 (05-123-12852) status PA, 106' operated by PDC Energy Inc, no 408.u is required, well has been plugged and abandoned.

ANDERSON COOMBS 4 (05-123-12850) status PA, 131' operated by Noble Energy INC, no 408.u is required, well has been plugged and abandoned.

This Form 2 meets the Section 34-60-116(6) and (7), C.R.S. statutory pooling requirements and no unleased mineral interest owner or unleased local government has actively rejected and/or petitioned the pending Pooling Application assigned to Docket #241100290 specifically related to this Form 2. This pooling was approved by the Commission on 4/2/2025.

This application is in a Comprehensive Area Plan Yes CAP #: 210200012  
Oil and Gas Development Plan Name Raton OGDP ID#: 486284  
Location ID: 487264

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kim Bauer

Title: Regulatory Analyst II Date: 6/23/2025 Email: DenverRegulatory@chevron.co

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved: \_\_\_\_\_ Director of ECMC Date: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

API NUMBER

05

### **CONDITIONS OF APPROVAL, IF ANY LIST**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**COA Type**

**Description**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
0 COA	

## Operator Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Operator will perform anti-collision evaluation of all active (producing, shut-in, or temporarily abandoned) offset wellbores that have the potential of being within 150' of the proposed well prior to drilling operations.
2	Drilling/Completion Operations	During and Post stimulation: Operator will comply with the COGCC Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area dated 5/29/12.
3	Drilling/Completion Operations	If a skid is performed for the subject well, then the only required BOPE tests are for the BOPE connection bonnet seal breaks, as long as a full BOPE test was performed at the beginning of the pad, and as long as all necessary BOPE tests are completed at least every 30 days during the pad operations.
4	Drilling/Completion Operations	One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "Open-hole logging exception - No open-hole logs were run", and shall clearly identify the type of log and the well (by API#) in which open-hole logs were run.

Total: 4 comment(s)

### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403909443	OPEN HOLE LOGGING EXCEPTION
403912189	SURFACE AGRMT/SURETY
404251328	OffsetWellEvaluations Data
404251356	WELL LOCATION PLAT
404251369	DEVIATED DRILLING PLAN
404251376	DIRECTIONAL DATA

Total Attach: 6 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft: Per operator request	06/17/2025

Total: 1 comment(s)