

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2025

Submitted Date:

06/16/2025

Document Number:

718300008

FIELD INSPECTION FORMLoc ID 321049 Inspector Name: Anderson, Laurel On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 16830

Name of Operator: CHOLLA PRODUCTION LLC

Address: 10390 BRADFORD RD #201

City: LITTLETON State: CO Zip: 80127

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Costa, Ryan		ryan.costa@state.co.us	
Waggoner, Kyle		kyle.waggoner@state.co.us	
Sanchez, Chris		chris.sanchez@state.co.us	
Goff, Bill	303-249-0430/52530	cholla_production@msn.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
321049	LOCATION	AC			-	TATE-631S43W 10SENE	EI
488364	SPILL OR RELEASE	AC	10/29/2024		-	TATE 1-10 TANK BATTERY	EI

General Comment:**ECMC Field Inspection Report Summary**

This is an environmental inspection to determine progress on Spill ID 488364. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Site Name: TATE-631S43W10SENE

Location ID: 321049

Spill Name: TATE 1-10 TANK BATTERY (Spill ID488364)

Date of Discovery: 10/14/2024

Date of Inspection: 6/4/2025

Days Open (as of 6/12/2025): 241 days

Former tank battery is located within or adjacent to:

-Crop land (surrounds location in all directions)

Current site status:

-Former tank battery has not established vegetation.

Relevant Documents:

Form 19i (Doc #403968457)

FIR (Doc #713601518)

See attached corrective actions.

Inspected Facilities									
Facility ID:	321049	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	488364	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental	
Spill/Remediation:	
Comment:	Operator shall submit delinquent form(s) for this project; the forms must address all outstanding conditions of approval/corrective actions to date.
Corrective Action:	<div>Operator shall submit a Form 27i for Site Investigation and Remediation of Spill ID #488364 as soon as possible and notify the Area EPS upon submission. As soon as the Form 27 Initial is approved, Operator shall submit a Form 19 Supplemental Report with any information not provided in the initial Form 19 and for the purpose of requesting closure of Spill ID #488364 as work will proceed under a Form 27.</div> <div>Date: 06/30/2025</div>
Emission Control Burner (ECB): _____	
Comment:	_____
Pilot: _____	Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING

Comment

Corrective Action Date

1002b. SOIL REMOVAL AND
SEGREGATION

Comment

Corrective Action Date

1002c. PROTECTION OF SOILS

Comment

Corrective Action Date

1002E. SURFACE DISTRURBANCE MINIMIZATION

Comment

Corrective Action Date

1003a. Waste and Debris removed?

Comment

Corrective Action Date

Unused or unneeded equipment onsite?

Comment

Corrective Action Date

Pit, cellars, rat holes and other bores closed?

Comment

Corrective Action Date

Guy line anchors marked?

Comment

Corrective Action Date

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [Previous FIR performed on 10/14/2024 \(Doc #713601518\) documented that the former tank battery was not vegetated. At the time of inspection on 6/12/2025 portions of the former tank battery remained unvegetated and it did not appear that any remediation or reclamation activities had taken place since the previous inspection.](#)

Corrective Action: _____ Date _____

Original Corrective Action Due Date of 3/01/2025 from FIR Doc #713601518 remains applicable.

Overall Final Reclamation

Fail

Well Release on Active Location ☐Multi-Well Location ☐**ECMC Comments**

Comment	User	Date
<p>Operator submitted Form 19i Doc #403968457 on 10/23/2024; ECMC conditionally approved the Form with the following COAs:</p> <p>1). "Within 10 days of approval of this Form 19, Operator shall submit a Supplemental Form 19 with the Following Information.</p> <p>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill</p> <p>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the impacted area, and initial investigation activities</p> <p>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator</p> <p>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.</p> <p>E. A map identifying proposed sample locations.</p> <p>F. A timeline for spill investigation/soil sample collection."</p> <p>2). "Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director."</p> <p>3). "Operator did not report if local government, surface owner, and director has been notified as required by Rule 912.b. (2).B. Operator shall submit documentation of notification with the next Supplemental Form 19."</p> <p>4). "Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)). The impacted soil will be segregated for proper offsite disposal and the lateral and vertical extent of impacts shall be determined with appropriate confirmation soil sampling."</p>	andersoln	06/16/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404241350	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7096336
718300009	2025_0604_ TATE 1-10 TANK BATTERY Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7096333