

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

404128171

Date Received:

03/31/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633

Contact Name: Adam Conry

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 883-3351

Address: 555 17TH STREET SUITE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: AConry@civiresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-18943-00

Well Name: RASMUSSEN

Well Number: 19-14

Location: QtrQtr: SESW Section: 19 Township: 2N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.117962

Longitude: -105.047974

GPS Data: GPS Quality Value: 3.0 Type of GPS Quality Value: PDOP Date of Measurement: 03/17/2010

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	4812	4828	12/19/2024	B PLUG CEMENT TOP	4100
SUSSEX	4379	4812	12/19/2024	B PLUG CEMENT TOP	4100
CODELL	7560	7573	12/18/2024	B PLUG CEMENT TOP	7200
NIOBRARA	7278	7523	12/18/2024	B PLUG CEMENT TOP	7200

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	732	330	732	0	VISU
1ST	6+1/4	4+1/2	J-55	11.6	0	7699	500	7699	3795	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7200 with 2 sacks cmt on top. CIBP #2: Depth 4100 with 2 sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 105 sks cmt from 3104 ft. to 2732 ft. Plug Type: STUB PLUG Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 290 sacks half in. half out surface casing from 856 ft. to 0 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 12/24/2024 Cut and Cap Date: 03/12/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 78

*Wireline Contractor: AXIS

*Cementing Contractor: AXIS

Type of Cement and Additives Used: E-THIXO

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

- See Form 27 Doc# 403977841 WH cut/cap, OFF-LOC FL)
- The flowlines have been abandoned on the Post-AB Form 44 Doc# 404167292.
- Form 42 was submitted prior to plugging operations, Form 42 Doc # 404024956. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc # 404024953.
- After placing the shallowest hydrocarbon isolating plug 3104', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- After placing the plug 3104', operator waited a sufficient amount of time to confirm static conditions. Operator waited 8 hrs. per COA to confirm static conditions. There was no pressure or fluid migration.
- Prior to placing the 856' plug , operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 290 sacks of cement from 856' - 0' and a minimum of 10 sxs of crnt was pumped at surface (total 300 sacks).
- After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- This form 6-SRA addresses all COA's from the Form 6-NOIA.
- A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc # 403992596.
- Due to proximity to expected shallow groundwater, operator implemented secondary containment as needed.
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.
- Operator complied with Table 423 Maximum permissible noise levels for residential land use and implemented measures to dampen noise of operations.
- Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBLs

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
 Title: Sr. Regulatory Analyst Date: 3/31/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 6/20/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404128171	FORM 6 SUBSEQUENT SUBMITTED
404128229	CEMENT BOND LOG
404128237	CEMENT BOND LOG
404128239	CEMENT JOB SUMMARY
404128241	OPERATIONS SUMMARY
404128245	WIRELINE JOB SUMMARY
404128271	WELLBORE DIAGRAM

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)