

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION

Receive Date: 05/30/2025

Document Number: 404223964

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 61650 Contact Person: Cristina Goodrich
Company Name: MURFIN DRILLING COMPANY INC Phone: (316) 267-3241
Address: 250 N WATER ST STE 300 Email: cgoodrich@murfininc.com
City: WICHITA State: KS Zip: 67202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470279 Location Type: Production Facilities
Name: SECU Central Production Manifold Number: SECU 602 LL
County: BACA
Qtr Qtr: NWNE Section: 1 Township: 35S Range: 46W Meridian: 6
Latitude: 37.032220 Longitude: -102.550720

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470282 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 321114 Location Type: Well Site
Name: S.E. CAMPO UNIT-635S46W Number: 1NESW

County: BACA

No Location ID

Qtr Qtr: NESW Section: 1 Township: 35S Range: 46W Meridian: 6

Latitude: 37.023682 Longitude: -102.554212

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/01/1992

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

A. A surface owner agreement executed by a surface owner allows abandonment in place.

B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This segment will be abandoned in place as per surface owner. Waiver is attached.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470284 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 321119 Location Type: Well Site

Name: S.E. CAMPO UNIT-635S46W Number: 1NESE

County: BACA No Location ID

Qtr Qtr: NESE Section: 1 Township: 35S Range: 46W Meridian: 6

Latitude: 37.023873 Longitude: -102.545451

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 06/09/1992
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This segment will be abandoned in place as per surface owner. Waiver is attached.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470281 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 321129 Location Type: Well Site
Name: S.E. CAMPO UNIT-635S46W Number: 1SENE
County: BACA No Location ID
Qtr Qtr: SENE Section: 1 Township: 35S Range: 46W Meridian: 6
Latitude: 37.026762 Longitude: -102.545865

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 07/21/1992
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This segment will be abandoned in place as per surface owner. Waiver is attached.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470283 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 321112 Location Type: Well Site
Name: S.E. CAMPO UNIT-635S46W Number: 1NWSE
County: BACA No Location ID
Qtr Qtr: NWSE Section: 1 Township: 35S Range: 46W Meridian: 6
Latitude: 37.023679 Longitude: -102.549693

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 07/27/1991

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

A. A surface owner agreement executed by a surface owner allows abandonment in place.

B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This segment will be abandoned in place as per surface owner. Waiver is attached.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470322 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 321120 Location Type: Well Site

Name: S.E. CAMPO UNIT-635S46W Number: 1SESW

County: BACA No Location ID

Qtr Qtr: SESW Section: 1 Township: 35S Range: 46W Meridian: 6

Latitude: 37.020605 Longitude: -102.554209

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 07/01/1994

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____

Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This segment will be abandoned in place as per surface owner. Waiver is attached.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470280 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 321110 Location Type: Well Site

Name: S.E. CAMPO UNIT-635S46W Number: 1SEW

County: BACA No Location ID

Qtr Qtr: SEW Section: 1 Township: 35S Range: 46W Meridian: 6

Latitude: 37.028210 Longitude: -102.555361

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 06/29/1994

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

A. A surface owner agreement executed by a surface owner allows abandonment in place.

B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This segment will be abandoned in place as per surface owner. Waiver is attached.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470286 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 321117 Location Type: Well Site

Name: S.E. CAMPO UNIT-635S46W Number: 1NENW

County: BACA No Location ID

Qtr Qtr: NENW Section: 1 Township: 35S Range: 46W Meridian: 6

Latitude: 37.030392 Longitude: -102.554903

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 04/24/1992

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

A. A surface owner agreement executed by a surface owner allows abandonment in place.

B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

This segment will be abandoned in place as per surface owner. Waiver is attached.

OPERATOR COMMENTS AND SUBMITTAL

Comments The US Forest Service is the surface owner for the entire SE Campo Unit and has executed one waiver for all off-location flowlines in the SE Campo Unit to be abandoned in place.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/30/2025 Email: jdonahue@ardorenvironmental.com

Print Name: Jessica Donahue Title: Compliance Specialist

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Director of ECMC Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

| | |
|--|--|
| | |
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ATTACHMENT LIST

Att Doc Num

Name

| | |
|-----------|------------------------------------|
| 404223974 | ABANDONMENT IN PLACE DOCUMENTATION |
|-----------|------------------------------------|

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)