

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/11/2025

Submitted Date:

06/11/2025

Document Number:

697011608

FIELD INSPECTION FORMLoc ID 457767 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10671

Name of Operator: EDGE ENERGY II LLC

Address: 600 12TH STREET SUITE 115

City: GOLDEN State: CO Zip: 80401

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Turner, Ben		bturner@edgeenergy1.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457760	WELL	AP	12/21/2022	LO	123-48066	Simpson 36-3H	ND
457763	WELL	AP	12/21/2022	LO	123-48069	Simpson 36-4H	ND
457765	WELL	AP	10/13/2023	LO	123-48071	Simpson 36-2H	ND
457766	WELL	PR	08/01/2020	OW	123-48072	Simpson 36-1H	PR
457768	WELL	AP	12/21/2022	LO	123-48073	Simpson 36-6H	ND
457769	WELL	AP	12/21/2022	LO	123-48074	Simpson 36-8H	ND
457770	WELL	AP	12/21/2022	LO	123-48075	Simpson 36-7H	ND
457783	WELL	AP	12/21/2022	LO	123-48083	Simpson 36-5H	ND

General Comment:

This is a routine audit. Any corrective actions from previous audits that have not been addressed are still applicable. There were no operator personnel on location at the time of this field audit.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil below crude and produced water tank valves, see attached photos.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	08/15/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Pipe fencing		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Gas sales meter and gas buy back meter, Rim Rock Energy calibration cards are current.		
Corrective Action:		Date:	

Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas engine		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Line heater at wellhead		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation array, solar array, ECD scrubbers, chemical system in secondary containment, bulk lube oil storage in secondary containment with wildlife protection		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	Pilot is on		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST		,	
Comment:	Anchored					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	400 BBLs	STEEL AST		,	
Comment:				Anchored		
Corrective Action:				Date:		
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate		
Comment:				Secondary containment is inadequate to contain 150% of the volume of the largest tank.		
Corrective Action:				Date:	08/15/2025	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
Flaring:						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities									
Facility ID:	457760	Type:	WELL	API Number:	123-48066	Status:	AP	Insp. Status:	ND
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	457763	Type:	WELL	API Number:	123-48069	Status:	AP	Insp. Status:	ND
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	457765	Type:	WELL	API Number:	123-48071	Status:	AP	Insp. Status:	ND
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	457766	Type:	WELL	API Number:	123-48072	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	457768	Type:	WELL	API Number:	123-48073	Status:	AP	Insp. Status:	ND
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	457769	Type:	WELL	API Number:	123-48074	Status:	AP	Insp. Status:	ND
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	457770	Type:	WELL	API Number:	123-48075	Status:	AP	Insp. Status:	ND
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	457783	Type:	WELL	API Number:	123-48083	Status:	AP	Insp. Status:	ND
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
ECMC Audit Report Summary On Wednesday 6/11/2025 at approximately 10:00 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Edge Energy II Simpson 26 Pad location #457767 in Weld County, Colorado. While there, I observed insufficient earth berms around crude oil and produced water tanks, stained soil below crude and produced water tanks load valves. During this inspection the following possible compliance issues were observed: Rule 603.o. with a corrective action date of 8/15/2025, Rule 905.e. with a corrective action date of 8/15/2025 A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of the inspection report.	petersont	06/11/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404237514	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7091843
697011609	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7091839