FORM 6 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 404191494

Date Received: 06/02/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Adam Conry

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 883-3351

Address: 555 17TH STREET SUITE 3700 Fax:

City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

For "Intent" 24 hour notice required, ECMC contact: Name: Evins, Bret Tel: (970) 420-6699 Email: bret.evins@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-123-21718-00

Well Name: STATE PETERSON Well Number: 42-20

Location: QtrQtr: SENE Section: 20 Township: 5N Range: 63W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 805200S

Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.386392 Longitude: -104.452639

GPS Data: GPS Quality Value: 4.2 Type of GPS Quality Value: PDOP Date of Measurement: 04/09/2009

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☒ Other P&A due to OOSPL

Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 3000

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6590	6606			
J SAND	7048	7100			
NIOBRARA	6510	6580			
LAKOTA	7348	7360	12/16/2003	B PLUG CEMENT TOP	7320

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	414	174	414	0	CALC
1ST	7+7/8	4+1/2	N/A	11.6	0	7417	375	7417	6220	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6277 with 2 sacks cmt on top. CIBP #2: Depth ______ with ______ sacks cmt on top.

CIBP #3: Depth ______ with ______ sacks cmt on top. CIBP #4: Depth ______ with ______ sacks cmt on top.

CIBP #5: Depth ______ with ______ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 83 sks cmt from 3100 ft. to 2800 ft. Plug Type: STUB PLUG Plug Tagged: ☐

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Set ______ sks cmt from ______ ft. to ______ ft. Plug Type: ______ Plug Tagged: ☐

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

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Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 159 sacks half in. half out surface casing from 514 ft. to 0 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set ______ sacks in rat hole Set ______ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ______ ft. of ______ inch casing

Surface Plug Setting Date: ______ Cut and Cap Date: ______

Number of Days from Setting Surface Plug to Capping or Sealing the Well: ______

*Wireline Contractor: ______ *Cementing Contractor: ______

Type of Cement and Additives Used: ______

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Proposed WBD Attached.
This location is not within a HPH area. CPW consultation not required.
Unable to confirm csg grade with historical documentation (used N/A).
Operator will use secondary containment for all tanks and other liquid containment.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: ______ Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst Date: 6/2/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 6/17/2025

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 12/16/2025

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	Operator committed to the following Best Management Practices under the Technical Detail/ Comments section on the Submit Tab: Operator will use secondary containment for all tanks and other liquid containment.
	Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations. 1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. 2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the ECMC within three (3) months of collecting the samples. If there is a need for sampling, contact ECMC engineering for verification of plugging procedure.
	Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent. Properly abandon flowlines per Rule 1105. If flowlines will be abandoned in place, include with the Form 27: pressure test results conducted in the prior 12 months as well as identification of any document numbers for a ECMC Spill/Release Report, Form 19, associated with the abandoned line.
	1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l. 2) Prior to placing cement above the base of the Upper Pierre (1440') : verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders. 3) Pump surface casing shoe plug at 514' only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 136' or shallower and provide a minimum of 10 sx plug at the surface. 4) Leave at least 100’ of cement in the wellbore for each plug without mechanical isolation. 5) After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging recording. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years. 6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.
5 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404191494	FORM 6 INTENT SUBMITTED
404225781	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	Deepest Water Well within 1 Mile – 50' SB5 Base of Fox Hills – 186'	06/09/2025
Permit	Passes Permitting • Verified as-drilled lat/long. • Verified completed intervals. • Verified production reporting; up to date. • Lakota abandonment date corrected from 10/26/2003 to 12/16/2003 per Form 5A (1207018) and Form 7 reporting.	06/03/2025

Total: 2 comment(s)