

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/06/2025

Submitted Date:

06/10/2025

Document Number:

700300810

FIELD INSPECTION FORMLoc ID 325587 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 79706

Name of Operator: SLADE* SHELDON

Address: 10 RD 4903

City: BLOOMFIELD State: NM Zip: 87413

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

7 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Warner, Riley		riley.varner@coag.gov	
Kirschner, Steven		steven.kirschner@state.co.us	
Schultz, Scott		scott.schultz@coag.gov	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215048	WELL	AC	07/29/1997	DM	067-06653	SLADE 1	PR

General Comment:

PER RULE 602.F THE ECMC DIRECTOR ORDERS A SAFETY SHUT IN OF SLADE 1 WELL 067-06653. THE WELL SHALL CEASE PRODUCTION AND SUPPLYING OF GAS TO DOMESTIC FLOWLINES DUE TO THE IMMINENT THREAT TO SAFETY OF THE PUBLIC, SURFACE OWNER, NEIGHBORING SURFACE OWNERS AND OTHERS.

SAFETY SHUT IN SHALL STAY IN PLACE UNTIL SUCH TIME THAT A VIABLE OPERATOR BECOMES OPERATOR OF RECORD AND DEMONSTRATES COMPLIANCE WITH ALL ECMC RULES INCLUDING FINANCIAL ASSURANCE, 1100 SERIES FLOWLINE RULES AND 600 SERIES SAFETY RULES IN ADDITION TO REGISTRATION OF GAS DISTRIBUTION SYSTEM WITH CO PUBLIC UTILITIES COMMISSION AND SUBSEQUENT COMPLIANCE OF PUC REGULATIONS.

SHUT IN SHALL BE PERFORMED IMMEDIATELY AND CONFIRMED BY ECMC STAFF ON 6/12/25

On June 6, 2025 ECMC Compliance Supervisor conducted a site inspection of the Slade 1 well. Present was surface owner Ken Decker. Inspection was conducted to confirm status and condition of well which had been permitted for domestic use, solely by the surface owner. Mr. Decker pointed to a main house to the due south, a smaller house to the northeast which also had a trailer house to its west and stated that they were all supplied gas by the well. He also stated 2 different irrigation systems were periodically supplied with gas by the well. He stated that there were not combustible gas detectors at residences.

There is no approved Form 9 or 10 or Forms in process for operator change. Operator of record is known to be deceased. Surface property ownership has changed and properties which are supplied gas have different surface owners. No Form 44 has been submitted for domestic tap registration. Multiple residences being supplied gas requires permit and compliance of CO Public Utilities Commission.

No odorant system observed

Flowlines are not marked

No annual bradenhead tests found in COGIS database

Combustible material observed within 25' of wellhead

24-hour operator contact number not legible/functional

Methane was detected with laser methane detector over 20,000 ppm in enclosed space of structure around wellhead. No signs were present indicating "no smoking or open flame"

A gas leak was detected using FLIR gas finder camera in high sensitivity mode.

Combustible materials were observed within 25' of wellhead in addition to other non-combustible trash and debris and "dryer" equipment no longer in use

2 ~1" black poly flowline not OOSLAT observed ~25" from well building in a SW direction.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	no legible/valid 24-hour contact number	Date:	
Corrective Action:	Post and maintain valid operator contact number (should be answered by individual with operational authority for well)		

Good Housekeeping:

Type	OTHER		
Comment:	combustible material observed within 25' of wellhead		
Corrective Action:	keep wellhead clear of combustible/potentially combustible material within 25' that might pose a fire hazard per Rule 610.k	Date:	
Type	UNUSED EQUIPMENT		
Comment:	black 1" poly flowlines partially exposed ~20' SW of well		
Corrective Action:	Abandon/remove flowlines not in use per 1100 series rules and rules 606	Date:	
Type	DEBRIS		
Comment:	debris around wellhead		
Corrective Action:	keep area around wellhead free of debris per Rule 606	Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:		corrective date
Type: Flow Line	# 2	
Comment:	1 1" yellow poly line connected to wellhead casing wing valve, valve partially open, end unknown. 1 1" black poly line and metal riser	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	wellhead. Four bolts present out of ~24 hole flange	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	"dryer" vessel and piping which was in use during previous inspection now appears disconnected.	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	215048	Type:	WELL	API Number:	067-06653	Status:	AC	Insp. Status:	PR
Producing Well									
Comment:	Well producing, supplying domestic tap, no Form 44 registration of tap and addresses supplied, no odorant system observed.								
Corrective Action:	Well shall be shut in and remain shut in due to imminent safety concerns per Rule 602.f			Date:	06/10/2025				
BradenHead									
Date of Last Brhd Test:			Annual Brhd Completed?	No					
Last Brhd Test Results	Initial Surf Csg Pressure:			Fluid Type:					
	End Surf Csg Pressure:								
Comment:	No Form 17 for annual bradenhead tests in well file								
Corrective Action:	Perform and submit annual bradenhead test			Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F) _____

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Wellhead(s)

Comment: gas leak at casing flange observed in high sensitivity mode only with FLIR F-320 camera. Enclosed wellhead area had over 20,000 ppm with laser methane detector. Building was left open with gusty winds to let gas dissipate.

Corrective Action: Monitor gas leak, no smoking, open flame or non-intrinsic electronic devices, door should be left open to prevent accumulation of gas

Date:

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404236094	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7090184
700300811	Well building and sign	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7090178
700300812	wellhead, BH, flowline, debris, combustible material	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7090179
700300813	flowline riser and poly line	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7090180
700300814	FLIR video showing gas leak only in high sensitivity	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7090181