

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/16/2025

Submitted Date:

06/16/2025

Document Number:

716201779

FIELD INSPECTION FORM

Loc ID 433168 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433167	WELL	PR	04/22/2014	OW	123-37508	State 3E-16H	PR
433169	WELL	PR	10/01/2024	OW	123-37509	State 3G-16H	PR
433170	WELL	PR	04/22/2014	OW	123-37510	State 3A-16H	PR
433171	WELL	PR	04/22/2014	OW	123-37511	State 3F-16H	PR
433172	WELL	PR	04/22/2014	OW	123-37512	State 3D-16H	PR
433173	WELL	PR	04/22/2014	OW	123-37513	State 3B-16H	PR
433174	WELL	PR	04/22/2014	OW	123-37514	State 3C-16H	PR
433175	WELL	PR	04/22/2014	OW	123-37515	State 3H-16H	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Metal Picket		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Metal picket		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Metal Picket		
Corrective Action:		Date:	

Equipment:

Type: Emission Control Device	# 12		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		

Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	OTHER	PBV FIBERGLASS		
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shared with condensate tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	STEEL AST		40.233350,-105.016200
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Insufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Ignitor/Combustor		
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 433167 Type: WELL API Number: 123-37508 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 11/20/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: Plumbed to surface.
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433169 Type: WELL API Number: 123-37509 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 11/19/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 41 Fluid Type: NONE
 End Surf Csg Pressure: 0
 Comment: Plumbed to surface.
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433170 Type: WELL API Number: 123-37510 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/03/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: Plumbed to surface.
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433171 Type: WELL API Number: 123-37511 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/03/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433172 Type: WELL API Number: 123-37512 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 09/03/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433173 Type: WELL API Number: 123-37513 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 09/03/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433174 Type: WELL API Number: 123-37514 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 433175 Type: WELL API Number: 123-37515 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716201780	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7096687