

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/03/2025

Submitted Date:

06/09/2025

Document Number:

707801640

FIELD INSPECTION FORMLoc ID 322436 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10770

Name of Operator: VISION ENERGY LLC

Address: P O BOX 370

City: IGNACIO State: CO Zip: 81137

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

8 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Vision		mrinc20@maralexinc.com	
, Vision		mollieo@maralexinc.com	All inspections
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
, Vision		pbechtolt@maralexinc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210507	WELL	SI	05/01/2012	GW	045-06263	BALDY CREEK-FEDERAL 2-20	SI

General Comment:**CECMC Inspection Report Summary**

On Tuesday 6/3/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at Vision Baldy Creek 2-20, at Location # 322436 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed well shut it. Last MIT was performed 9/14/2016. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management.

During this inspection the following compliance issues were observed:

1. No tank label on production tank/does not comply with CECMC rules with a CA date of 6/23/2025.
 2. Open ended piping/available for entry by wildlife/wildlife hazard with a CA date of 6/23/2025
 3. Meter calibration info not conspicuously posted with a CA date of 6/23/2025
 4. Open manways for wildlife to enter with a CA date of 6/23/2025
 5. Secondary containment is insufficient (nonexistent) /does not comply with CECMC secondary containment rules with a CA date of 7/18/2025
 6. Location is over grown with vegetation C/A date 7/18/2025
 7. Random debris C/A date 6/23/2025
 8. Well is overdue for MIT C/A date 7/18/2025
 9. Lack of battery signage C/A date 7/18/2025
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	No Battery signage		
Corrective Action:	Provide proper signage	Date:	07/18/2025
Type	TANK LABELS/PLACARDS		
Comment:	Lack of tank signage		
Corrective Action:	Provide proper labeling	Date:	06/23/2025
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-563-0082

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	06/23/2025
Type	OTHER		
Comment:	Open ended piping and manways on tank/available for entry by wildlife		
Corrective Action:	Eliminate possibility of wildlife to enter	Date:	06/23/2025
Type	WEEDS		
Comment:	Location is over grown with vegetation		
Corrective Action:	Remove weeds	Date:	07/18/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Gas Meter Run	# 1		corrective date
Comment:	Summit Midstream		
Corrective Action:		Date:	

Type: Horizontal Heated Separator	#		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	well head		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: 06/23/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
	1		STEEL AST		,
Comment:	Unknown capacity and contents Manways are open tank is drained. Possibly disconnected and could be considered unused equipment.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment			
Corrective Action:	Repair or install berms or other secondary containment devices per ECMC rules or remove unused equipment.			Date: 07/18/2025

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	210507	Type:	WELL	API Number:	045-06263	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>A form 5B document # 403268156 is on file. Last MIT was 9/14/2016 Well is overdue for MIT A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in date. Subsequently, a mechanical integrity test will be performed on each Shut-in Well on 5- year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in.</div>							
Corrective Action:		<div>Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per ECMC rules.</div>					Date: 07/18/2025		

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Location is over grown with vegetation

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404234024	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7087964
707801642	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7087961