

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2025

Submitted Date:

06/08/2025

Document Number:

708906692

FIELD INSPECTION FORMLoc ID 334859 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10844

Name of Operator: QB ENERGY OPERATING LLC

Address: 1001 17TH STREET SUITE 1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

29 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Longworth, Mike		mike.longworth@state.co.us	
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211532	WELL	PR	07/15/1998	GW	045-07292	BOULTON 33-6	PR
261014	WELL	PR	01/16/2003	GW	045-07925	SHIDELER 33-3A (F33)	PR
261015	WELL	PR	01/07/2003	GW	045-07926	SHIDELER 33-3 (F33)	PR
261016	WELL	PR	01/12/2003	GW	045-07927	BOULTON 33-6A (F33)	PR
263373	WELL	PR	01/21/2003	GW	045-08127	SHIDELER 33-4C2 (F33)	PR

General Comment:**CECMC Inspection/Audit Report Summary**

On 06/02/2025 at approximately 12:58 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC BOULTON33-6 (F33) Pad

Location # 334859 in Garfield County Colorado.

Please refer to inspection 708906351 conducted on 04/24/2025, previous corrective action has been completed.

Location is within High Priority/Density/Black Bear Habitat areas & Bald Eagle Roost Site.

Location is approximately 330 yards from Multa Trina Ditch.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Signs/Marker - Emergency phone # on wellhead signs disconnected & not in service/not in compliance with CECMC rules with a CA date of 07/08/2025
2. Equipment - Unused flowlines do not comply with CECMC 600 & 1100 series rules with a CA date of 06/15/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign at intersection of Mamm Creek Road & start of lease road Emergency phone # on sign disconnected & not in service/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signs at separators Emergency phone # on wellhead signs disconnected & not in service/not in compliance with CECMC rules		
Corrective Action:	Comply with CECMC 600 series rules	Date:	07/08/2025
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 1		corrective date
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Other	# 5		
Comment:	Unused flowlines near separators do not comply with CECMC 600 & 1100 series rules Tags on unused flowlines in secondary containment faded & becoming illegible		
Corrective Action:	Comply with CECMC 600 & 1100 series rules		Date: 06/15/2025
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank No FORM 4 SUNDRY for equipment/not in compliance with CECMC rules		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities			
Facility ID: 211532	Type: WELL	API Number: 045-07292	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/13/2025		Annual Brhd Completed? _____	
Last Brhd Test Results		Initial Surf Csg Pressure: 135	Fluid Type: WATER H2O
		End Surf Csg Pressure: 4	
Comment:		<p>BH pressure transducer tied into SCADA to monitor pressure - FORM 4 SUNDRY document #'s 403215210 & 403453541</p> <p>BH line tied into flowline & also tied into separator at the A valve bypass - FORM 4 SUNDRY document # 403860061 (Valves on flowline tie in appear to be shut & the valves on the BH tie in to the separator at the A valve bypass appear to be open.)</p> <p>Gas samples collected 03/10/2025</p> <p>Please refer to FORM 4 SUNDRY document # 403860061 - Operator has failed to comply with COA's 4 & 8</p>	
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 261014	Type: WELL	API Number: 045-07925	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 261015	Type: WELL	API Number: 045-07926	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 261016	Type: WELL	API Number: 045-07927	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 263373	Type: WELL	API Number: 045-08127	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Small amount of light compaction
Berms						
		Gravel				Sparse to none
		Culverts				
Gravel						Sparse to none in most areas
		Ditches				
		Rip Rap				
		Compaction				Small amount of light compaction
Ditches						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Signs/Marker & Equipment for corrective actions & also refer to Inspected Facilities for comments.	smelserw	06/08/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404232951	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7086776
708906693	Inspection/Audit 708906692 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7086774
708906694	Inspection/Audit 708906692 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7086775