

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/16/2025

Submitted Date:

06/06/2025

Document Number:

693808788

FIELD INSPECTION FORM

Loc ID 441653 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 15 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		ecmc.inspections@qb-energy.com	All Inspections
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Beasley, Nolan		nolan.beasley@state.co.us	UIC Lead
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
441641	WELL	IJ	08/01/2019	DSPW	045-22848	Puckett SWD E1-797	AC

General Comment:

[Routine UIC inspection.](#)

Location			
Lease Road:			
Type	Main		
comment:			
Corrective Action			Date:
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Injection wellhead missing sign.		
Corrective Action:	Install sign to comply with Rule 605.d.		Date: 07/07/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	TRASH		
Comment:	Enclosed trash bin		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Panel fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hogwire & T-post		
Corrective Action:			Date:

Type	WELLHEAD		
Comment:	Hogwire & T-post		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Generator inside housing		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Pump inside housing		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 19		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 20		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	12	400 BBLs	STEEL AST		39.476413,-108.173194
Comment:	2-625 bbl condensate/produced water, 3-400 bbl condensate and 7-400 bbl produced water tanks inside same berms.				
Corrective Action:					Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 441641 Type: WELL API Number: 045-22848 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 650 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: OHCRK
 TC: Pressure or inches of Hg -1 Previous Test Pressure _____ Last MIT: 09/14/2021
 Brhd: Pressure or inches of Hg 141 Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC inspection. Active injection at time of inspection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/16/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 9 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	Secondary containment of chemicals

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404231985	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7085021
693808789	Inspection photos 4/16/2025	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7085019