

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/12/2025

Submitted Date:

06/12/2025

Document Number:

697011616

FIELD INSPECTION FORM

Loc ID 440192 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10611
Name of Operator: LONGS PEAK RESOURCES LLC
Address: 2727 ALLEN PARKWAY SUITE 1850
City: HOUSTON State: TX Zip: 77019

Findings:

- 13 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|----------------------------------|---------|
| , | | egeiser@juncap.com | |
| , | | dnr_cogccengineering@state.co.us | |
| , | | kpeters@juncap.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------------|-------------|
| 440186 | WELL | PR | 06/26/2017 | OW | 123-40723 | Pismo East 35-2-2-2CH | PR |

General Comment:

This is a routine audit. Any corrective actions from previous audits that have not been addressed are still applicable. There were no operator personnel on location at the time of this field audit.

Location

Overall Good:

| Signs/Marker: | | | |
|----------------------|--|-------|------------|
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | Chemical system at the wellhead requires placards, see attached photo. | | |
| Corrective Action: | Install sign to comply with Rule 605.h. | Date: | 07/18/2025 |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

| Spills: | | | |
|----------------|------|--------|--|
| Type | Area | Volume | |
| | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

| Fencing/: | | | |
|--------------------|-------------------|-------|--|
| Type | LOCATION | | |
| Comment: | Livestock fencing | | |
| Corrective Action: | | Date: | |

| Equipment: | | | corrective date |
|-----------------------|---|-------|-----------------|
| Type: Flow Line | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | Calibration card is current, tied into ECD. | | |
| Corrective Action: | | Date: | |
| Type: Other | # 1 | | |
| Comment: | Bitcoin mining equipment is currently not in use. | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 2 | | |
| Comment: | Natural gas engines on gensets | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 2 | | |

| | | | |
|-------------------------------|--|--|-------|
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # | | |
| Comment: | Chemical system in secondary containment, propane tanks, gensets, electrical systems, recirc pumps | | |
| Corrective Action: | | | Date: |
| Type: Emission Control Device | # 1 | | |
| Comment: | Pilot is on | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 1 | | |
| Comment: | Bradenhead valve is exposed at surface. | | |
| Corrective Action: | | | Date: |
| Type: Prime Mover | # 1 | | |
| Comment: | Electric motor on pumpjack | | |
| Corrective Action: | | | Date: |
| Type: Prime Mover | # 2 | | |
| Comment: | Gas engines on recirc pumps | | |
| Corrective Action: | | | Date: |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| PRODUCED WATER | 2 | 400 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| CRUDE OIL | 4 | 400 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

| | |
|------------------|----------|
| Paint | |
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| | | | |
|--------------------|----|--|-------|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|--------------------|--|--|-------|
| Flaring: | | | |
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Inspected Facilities

Facility ID: 440186 Type: WELL API Number: 123-40723 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

| Comment | User | Date |
|---|-----------|------------|
| <p>ECMC Audit Report Summary On Wednesday 6/12/2025 at approximately 12:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Long Peak Resources Pismo East 35-2-2-2CH location #440192 in Weld County, Colorado. While there, I observed that the wellhead chemical system required placards. During this inspection the following possible compliance issues were observed: Rule 605.h. with a corrective action date of 7/18/2025. A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of the inspection report. At the time of this audit the bitcoin mining equipment listed in Form 4 Sundry # 402883647 is not currently in use resulting in produced gas being combusted in the ECD.</p> | petersont | 06/12/2025 |

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 697011617 | Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7093438 |