

State of Colorado Energy & Carbon Management Commission

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404150068

Receive Date:

04/23/2025

TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: [X] Intent [] Subsequent Intent # 0

OPERATOR INFORMATION

SELLING OPERATOR INFORMATION

ECMC Operator Number: 66561 Contact Name and Telephone: Greg Hamilton
Name of Operator: OXY USA INC Name: Greg Hamilton
Address: PO BOX 173779 Phone: (970) 515-1698
City: DENVER State: CO Zip: 80217-3779 Email: Gregory_hamilton@oxy.com

BUYING OPERATOR INFORMATION

ECMC Operator Number: 83130 Contact Name and Telephone: Jason Harms
Name of Operator: STRACHAN EXPLORATION INC Name: Jason Harms
Address: 992 S 4TH AVE SUITE 100-461 Phone: (303) 330-1921
City: BRIGHTON State: CO Zip: 80601 Email: Jason@strachanexploration.com

TRANSFER INFO

Transfer Dates

Form 9 Intent - Anticipated Date of Transfer: 04/01/2017

Form 9 Subsequent - Effective Date of Transfer: s

Confidentiality

Transfer is Confidential: No

Financial Assurance

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 0

Form 9 Subsequent - The Buying Operator's Financial Assurance:

SUBSEQUENT LIABILITY

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. []

Rule 218.d.(1).D.ii.

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. []

Rule 218.d.(1).D.iii.

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii.

SUBMITTAL

OPERATOR COMMENT AND SUBMITTAL

Rule 218.d.(1).C.i. of the Energy & Carbon Management Commission Rules and Regulations requires an attestation signed by both Buying and Selling Operators attesting to all the contents of the Form 9 – Subsequent. This serves as attestation of the contents of the referenced Form 9 by the selling operator, Oxy USA Inc (“Oxy”), Operator Number 66561, and the buying operator, Strachan Exploration (“Strachan”), Operator Number 83130.

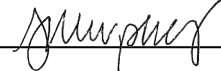
The transfer of operatorship of the abovementioned facilities was completed on January 31, 2014, however, it was recently identified that the listed facilities were not included in the transfer on the Form 10 at that time. This Form 9 is being submitted to properly document the transfer of the listed facilities and correct ECMC records. Oxy and Strachan respectfully request approval for transfer of operatorship of the referenced locations.

Please see attachments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Hamilton Email: Gregory_hamilton@oxy.com

Title: Sr Regulatory Consultant Date: 04/23/2025

ECMC Approved:  Title: Director of ECMC Date: 6/11/2025

Wells & Facilities Proposed for Transfer Summary

1	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	WELL	099-06138	227812	314183	ELLENBERGER 1	CNE	18	25S	47W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	PROWERS		66561	OXY USA INC					
2	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-	314183	314183	ELLENBERGER 625S47W18CNE	CNE	18	25S	47W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	PROWERS		66561	OXY USA INC					

Incidents Proposed for Transfer Summary

1	<u>Document Numbers</u>	<u>Incident Type</u>	<u>Incident Date</u>	<u>Current Op #</u>	<u>Current Op. Name</u>
	713601463	INSPECTION	09/24/2024	66561	OXY USA INC

Related Wells & Facilities Not Proposed for Transfer Summary

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Related Incidents Not Proposed for Transfer Summary

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ATTACHMENT LIST

Att Doc Num	Name
404150068	Form 09 SUBMITTED
404176393	FORM 9 INTENT ATTESTATION
404176496	EDD-I-WELLS-FACILITIES-PROPOSED
404176531	EDD-I-INCIDENTS-PROPOSED

Total Attach: 4 Files

COA Type**Description**

	Selling Operator to determine if a new Form 10 is required for any remaining operations. If required, File a Form 10 within 30 calendar days of the date of this approval.
	The SELLING Operator must file an updated Form 3, Financial Assurance Plan, within 7 calendar days of Form 9 approval. Selling Operator's Financial Assurance remains subject to Rule 706, and not eligible for release until Buyer's replacement Financial Assurance has been approved by ECMC.
2 COAs	

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	Buying and Selling Operators are to work collectively to ensure all Production is properly reported.	06/11/2025
Total: 1 comment(s)		