

FORM
5
Rev
12/20



Document Number:
403897932
Date Received:
08/22/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532
Address: 555 17TH STREET SUITE 3700 Fax:
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-001-10562-00 County: ADAMS
Well Name: Florida 3-65 Well Number: 27-26 4BH
Location: QtrQtr: NESE Section: 28 Township: 3S Range: 65W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1698 feet Direction: FSL Distance: 435 feet Direction: FEL
As Drilled Latitude: 39.759131 As Drilled Longitude: -104.660994
GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 07/01/2024
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 451 feet Direction: FSL Dist: 350 feet Direction: FWL
Sec: 27 Twp: 3S Rng: 65W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 472 feet Direction: FSL Dist: 334 feet Direction: FEL
Sec: 26 Twp: 3S Rng: 65W
Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/26/2024 Date TD: 06/06/2024 Date Casing Set or D&A: 06/07/2024
Rig Release Date: 06/23/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 18286 TVD** 7808 Plug Back Total Depth MD 18273 TVD** 7808
Elevations GR 5586 KB 5611 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, Resistivity.

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3691 Fresh Water (bbls): 1028
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2189

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	B	36.95	0	100	100	100	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3344	1380	3344	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	18273	3135	18273	1505	CBL

Bradenhead Pressure Action Threshold 1003 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	4,997		NO	NO	
SUSSEX	5,331		NO	NO	
SHANNON	6,123		NO	NO	
SHARON SPRINGS	7,841		NO	NO	
NIOBRARA	7,921		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
Open hole resistivity log with gamma ray was run on this well per rule 317.p

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 8/22/2024 Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403897947	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897950	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403897945	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2189589	RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897932	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897942	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897951	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897952	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897955	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897957	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Revised the TOC for the First String from 1550', to 1505', to agree with the CBL attached to this form.	06/11/2025
Permit	Passes Permitting • Missing Resistivity .las; received and uploaded as doc 02189589. • TPZ and BHL footages verified; TPZ corrected to as-completed footages per operator comment on Form 5A.	05/23/2025

Total: 2 comment(s)