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Document Number:
 404118079
 Date Received:
 03/17/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Adam Conry
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 883-3351
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-23977-00
 Well Name: SPRAGUE Well Number: 13-9
 Location: QtrQtr: NWSW Section: 9 Township: 2N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: SPINDLE Field Number: 77900

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.151105 Longitude: -104.902267
 GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: PDOP Date of Measurement: 06/06/2012

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7490	7510	02/05/2025	B PLUG CEMENT TOP	7200
NIOBRARA	7278	7294	02/05/2025	B PLUG CEMENT TOP	7200
J SAND	7920	7974	02/05/2025	B PLUG CEMENT TOP	7850

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	583	330	583	0	VISU
1ST	7+7/8	4+1/2	N/A	11.6	0	8085	325	8085	7078	CBL
S.C. 1.1						5274	450	5274	3490	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7850 with 2 sacks cmt on top. CIBP #2: Depth 7200 with 2 sacks cmt on top.
 CIBP #3: Depth 4325 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 3108 ft. to 2762 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 242 sacks half in. half out surface casing from 646 ft. to 0 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 19
 Surface Plug Setting Date: 02/07/2025 Cut and Cap Date: 02/26/2025

*Wireline Contractor: Surefire Wireline West *Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

See Form 27 Doc# 404064034 (WH/OFF-LOC).
 The flowlines have been abandoned on the Post-AB Form 44 Doc# 404164798.
 Form 42 was submitted prior to plugging operations, Form 42 Doc #404076055. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404076052.
 After placing the plug 646', operator waited a sufficient amount of time to confirm static conditions. Operator waited 8 hrs. per COA to confirm static conditions. There was no pressure or fluid migration.
 No fluids or gas migration was present prior to surface casing shoe plug being set.
 The plug was cemented to surface with 242 sacks of cement from 646' - surface. With additional 10 sks of cement at surface.
 At least 100' of cement was left in the wellbore for each plug.
 After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
 This form 6-SRA addresses all COA's from the Form 6-NOIA.
 A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404060319.
 Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.
 Operator complied with Table 423 Maximum permissible noise levels for residential land use and implemented measures to dampen noise of operations.
 Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.
 Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.
 Due to proximity to mapped wetland, operator implemented secondary containment, stormwater BMPs, and erosion control measures as needed to prevent sediment and runoff from entering the wetlands.
 Attached to this form:
 1. Wireline tickets
 2. Cement tickets
 3. Operations summary
 4. Final P&A WBD
 5. CBL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
 Title: Sr. Regulatory Analyst Date: 3/17/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 6/11/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404118079	FORM 6 SUBSEQUENT SUBMITTED
404118333	CEMENT JOB SUMMARY
404118336	WIRELINE JOB SUMMARY
404118338	WELLBORE DIAGRAM
404118340	OPERATIONS SUMMARY
404118342	CEMENT BOND LOG

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)