

PER RULE 602.F THE ECMC DIRECTOR ORDERS A SAFETY SHUT IN OF SLADE 1 WELL 067-06653. THE WELL SHALL CEASE PRODUCTION AND SUPPLYING OF GAS TO DOMESTIC FLOWLINES DUE TO THE IMMINENT THREAT TO SAFETY OF THE PUBLIC, SURFACE OWNER, NEIGHBORING SURFACE OWNERS AND OTHERS.

SAFETY SHUT IN SHALL STAY IN PLACE UNTIL SUCH TIME THAT A VIABLE OPERATOR BECOMES OPERATOR OF RECORD AND DEMONSTRATES COMPLIANCE WITH ALL ECMC RULES INCLUDING FINANCIAL ASSURANCE, 1100 SERIES FLOWLINE RULES AND 600 SERIES SAFETY RULES IN ADDITION TO REGISTRATION OF GAS DISTRIBUTION SYSTEM WITH CO PUBLIC UTILITIES COMMISSION AND SUBSEQUENT COMPLIANCE OF PUC REGULATIONS.

SHUT IN SHALL BE PERFORMED IMMEDIATELY AND CONFIRMED BY ECMC STAFF ON 6/12/25

On June 6, 2025 ECMC Compliance Supervisor conducted a site inspection of the Slade 1 well. Present was surface owner Ken Decker. Inspection was conducted to confirm status and condition of well which had been permitted for domestic use, solely by the surface owner. Mr. Decker pointed to a main house to the due south, a smaller house to the northeast which also had a trailer house to its west and stated that they were all supplied gas by the well. He also stated 2 different irrigation systems were periodically supplied with gas by the well. He stated that there were not combustible gas detectors at residences.

There is no approved Form 9 or 10 or Forms in process for operator change. Operator of record is known to be deceased. Surface property ownership has changed and properties which are supplied gas have different surface owners. No Form 44 has been submitted for domestic tap registration. Multiple residences being supplied gas requires permit and compliance of CO Public Utilities Commission.

No odorant system observed

Flowlines are not marked

No annual bradenhead tests found in COGIS database

Combustible material observed within 25' of wellhead

24-hour operator contact number not legible/functional

Methane was detected with laser methane detector over 20,000 ppm in enclosed space of structure around wellhead. No signs were present indicating "no smoking or open flame"

A gas leak was detected using FLIR gas finder camera in high sensitivity mode.

Combustible materials were observed within 25' of wellhead in addition to other non-combustible trash and debris and "dryer" equipment no longer in use

2 ~1" black poly flowline not OOSLAT observed ~25" from well building in a SW direction.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	no legible/valid 24-hour contact number		Date: _____
Corrective Action:	Post and maintain valid oiperator contact number (should be answered by individual with operaational authority for well)		
Good Housekeeping:			
Type	OTHER		
Comment:	combustible material observed within 25' of wellhead		
Corrective Action:	keep wellhead clear of combustible/potentially combustible material within 25' that might pose a fire hazard per Rule 610.k		Date:
Type	UNUSED EQUIPMENT		
Comment:	black 1" poly flowlines partially exposed ~20' SW of well		
Corrective Action:	Abandon/remove flowlines not in use per 1100 series rules and rules 606		Date:
Type	DEBRIS		
Comment:	debris around wellhead		
Corrective Action:	keep area around wellhead free of debris per Rule 606		Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
			corrective date
Type: Ancillary equipment	# 1		
Comment:	"dryer" vessel and piping which was in use during previous inspection now appears disconnected.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	wellhead. Four bolts present out of ~24 hole flange		
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:	1 1" yellow poly line connected to wellhead casing wing valve, valve partially open, end unknown. 1 1" black poly line and metal riser		
Corrective Action:			Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 215048 Type: WELL API Number: 067-06653 Status: AC Insp. Status: PR

Producing Well

Comment: Well producing, supplying domestic tap, no Form 44 registration of tap and addresses supplied, no odorant system observed.

Corrective Action: Well shall be shut in and remain shut in due to imminent safety concerns per Rule 602.f

Date: 06/10/2025

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: No Form 17 for annual bradenhead tests in well file

Corrective Action: Perform and submit annual bradenhead test

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

