

Replug By Other Operator

Document Number:
404201462

Date Received:
06/03/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10459 Contact Name: Brittney White

Name of Operator: EXTRACTION OIL & GAS INC Phone: (303) 7171260

Address: 555 17TH STREET SUITE 3700 Fax: _____

City: DENVER State: CO Zip: 80202 Email: bwhite@civiresources.com

For "Intent" 24 hour notice required, Name: Santistevan, Brittani Tel: (720) 471-1110

ECMC contact: Email: brittani.santistevan@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-12503-00

Well Name: ZIONS FNB Well Number: 1

Location: QtrQtr: SESW Section: 28 Township: 5N Range: 66W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 67199

Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.364930 Longitude: -104.787100

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 05/14/2009

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other Plugging back deeper due to pad construction

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	4828	4856	11/01/2001	SQUEEZED	
CODELL	7256	7287	09/23/2022	B PLUG CEMENT TOP	6893
NIOBRARA	6943	7170	09/23/2022	B PLUG CEMENT TOP	6893

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	n/a	24	0	325	200	325	0	VISU
1ST	7+7/8	4+1/2	M-75	11.6	0	7388	255	7388	6680	CBL
S.C. 1.1	7+7/8	4+1/2	M-75	11.6	0	7388	13	5010	4718	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 Extraction is respectfully submitting this form 6NOI to plugback the Zions FNB 1 deeper. This is not a re-entry or re-plugging operation. The Zions FNB 1 will need to be cut deeper due to the new pad grading. The surface location will need to be leveled and graded down, removing ~8' of soil. Extraction will then be cutting the well back 4' below the new pad grade. The Zion FNB 1 will remain with Noble Energy Inc as the Operator of record. Extraction will submit a form 6SR after cut back.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Brittney White

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric

Date: 6/10/2025

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 12/9/2025

COA Type	Description
	Due to proximity to a mapped wetland, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Operator shall implement measures to control unnecessary and excessive venting, to protect the health and safety of the public, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
2 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404201462	FORM 6 INTENT SUBMITTED
404227577	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	Deepest Water Well within 1 Mile – 600' SB5 Base of Fox Hills – N/A	06/09/2025
Permit	Passes Permitting Form data verified per original Form 6 plugging documents (403134343, 403233571).	06/03/2025

Total: 2 comment(s)