

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2025

Submitted Date:

06/03/2025

Document Number:

708906643

**FIELD INSPECTION FORM**Loc ID 335423 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

ECMC Operator Number: 10844

Name of Operator: QB ENERGY OPERATING LLC

Address: 1001 17TH STREET SUITE 1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

35 Number of Comments

4 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	
Longworth, Mike		mike.longworth@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
Morris, Matthew		matthew.morris@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261410	WELL	PR	06/04/2002	GW	045-07953	SHIDELER 29-11	PR
272070	WELL	PR	10/18/2004	GW	045-10012	ROBINSON 29-10 (K29NE)	PR
272071	WELL	PR	10/08/2004	GW	045-10011	COUEY 29-12 (K29NE)	PR
272912	WELL	PR	10/12/2004	GW	045-10195	ROBINSON 29-6(K29NE)	PR
282082	WELL	PR	08/01/2022	GW	045-11630	CRUZ 29-11A(K29NE)	PR
282083	WELL	PR	03/23/2007	GW	045-11629	CRUZ 29-12A(K29NE)	PR
282084	WELL	PR	03/19/2007	GW	045-11628	CRUZ 29-12C(K29NE)	PR

**General Comment:**

CECMC Inspection/Audit Report Summary

On 06/02/2025 at approximately 11:24 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC SHIDELER 29-11 (K29NE) Pad

Location # 335423 in Garfield County Colorado.

Please refer to inspection 708905942 conducted on 03/10/2025, previous corrective action has been completed.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.

Location is approximately 266 yards from Mamm Creek.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Equipment - Unused flowlines do not comply with CECMC rules with a CA date of 06/10/2025
2. Equipment - Flowline heating insulation open ended/wildlife hazard with a CA date of 06/10/2025
3. Tanks & Berms - Holes in secondary containment liner/liner needs maintenance with a CA date of 06/23/2025
4. Inspected Facilities - Multiple wells lack wellbore diagrams with a CA date of 07/03/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

<b>Location</b>				
<b><u>Lease Road:</u></b>				
	Type Access			
	comment:			
	Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>				
<b><u>Signs/Marker:</u></b>				
	Type OTHER			
	Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
	Corrective Action:		Date:	
	Type WELLHEAD			
	Comment:			
	Corrective Action:		Date:	
	Type OTHER			
	Comment: Sign near entrance to location			
	Corrective Action:		Date:	
	Type BATTERY			
	Comment:			
	Corrective Action:		Date:	
	Type OTHER			
	Comment: Signs at separators			
	Corrective Action:		Date:	
	Type TANK LABELS/PLACARDS			
	Comment: 5-6 tank labels have previous operator name			
	Corrective Action:		Date:	
Emergency Contact Number:				
	Comment: 911/970-285-2615			
	Corrective Action:		Date: _____	
Overall Good: <input type="checkbox"/>				
<b><u>Spills:</u></b>				
Type	Area	Volume		
In Containment: No _____				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
<b><u>Fencing/:</u></b>				
	Type OTHER			
	Comment: Liquid nitrrogen tank & Summit Midstream meter house - cattle panels			
	Corrective Action:		Date:	

Type	LOCATION			
Comment:	Barbed wire fence			
Corrective Action:			Date:	
Type	SEPARATOR			
Comment:	Cattle panels			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Cattle panels			
Corrective Action:			Date:	
<b>Equipment:</b>				corrective date
Type: Other	# 2			
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife Flowline heating insulation damaged/wildlife hazard/available for entry by wildlife			
Corrective Action:	Comply with CECMC wildlife rules		Date:	06/10/2025
Type: Ancillary equipment	# 1			
Comment:	Liquid nitrogen tank Unable to locate FORM 4 SUNDRY for equipment/not in compliance with CECMC rules			
Corrective Action:			Date:	
Type: Vertical Heated Separator	# 7			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 7			
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible			
Corrective Action:			Date:	
Type: Other	# 2			
Comment:	Unused flowlines do not comply with CECMC rules			
Corrective Action:	Comply with CECMC 600 & 1100 series rules		Date:	06/10/2025
Type: Pig Station	# 2			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 7			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Bird Protectors	# 6			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 3			
Comment:	Marked			
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			

Comment:	Summit Midstream	Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:		Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Centralized containment with 4 condensate tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	HEATED STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Separate centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST		,
Comment:	Tanks equipped with telemetry 1 of the 4 tanks is heated				
Corrective Action:					Date:

Paint

Inspector Name: Smelser, Wayne

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Holes in secondary containment liner/liner needs maintenance Centralized containment with 1000 gal methanol tank				
Corrective Action:	The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.			Date:	06/23/2025

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities						
Facility ID:	261410	Type:	WELL	API Number: 045-07953	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
	Well lacks wellbore diagram/not in compliance with CECMC rules					
	Additionally the ROBINSON 29-10 (K29NE), COUEY 29-12 (K29NE) & ROBINSON 29-6 (K29NE) wells also lack wellbore diagrams/not in compliance with CECMC rules					
Corrective Action:	Comply with rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17					Date: 07/03/2025
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272070	Type:	WELL	API Number: 045-10012	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
	Well lacks wellbore diagram/not in compliance with CECMC rules					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272071	Type:	WELL	API Number: 045-10011	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
	Well lacks wellbore diagram/not in compliance with CECMC rules					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272912	Type:	WELL	API Number: 045-10195	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
	Well lacks wellbore diagram/not in compliance with CECMC rules					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	282082	Type:	WELL	API Number: 045-11630	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	282083	Type:	WELL	API Number: 045-11629	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	282084	Type:	WELL	API Number: 045-11628	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Lack of stabilization/compaction in some areas
Berms						
		Compaction				
		Paving				Portion of lease road is paved
		Check Dams				
		Ditches				
		Gravel				Sparse to none in most areas
		Tracking Pad				
Gravel						Sparse to none in most areas

Comment: Lack of stabilization/compaction in some areas on location  
 Operator has added aggregate/gravel based VTC on lease road at entrance to location  
 Dimensions & details are as follows - approximately 70 ft long, 18 ft wide & varying depths from 1-2 inches, depth insufficient, area does not appear to have been excavated & no class 2 geotextile fabric observed.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment, Tanks & Berms & Inspected Facilities for corrective actions & also refer to Signs/Marker & Stormwater for comments.	smelserw	06/03/2025

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404228110	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7080649">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7080649</a>
708906644	Inspection/Audit 708906643 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7080641">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7080641</a>
708906645	Inspection/Audit 708906643 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7080642">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7080642</a>