

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2025

Submitted Date:

06/09/2025

Document Number:

707801639

FIELD INSPECTION FORM

 Loc ID: 322445
 Inspector Name: Ramsey, Scott
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

6 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

ECMC Operator Number: 10770

Name of Operator: VISION ENERGY LLC

Address: P O BOX 370

City: IGNACIO State: CO Zip: 81137

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
, Vision		pbechtolt@maralexinc.com	
, Vision		mrinc20@maralexinc.com	
, Vision		mollieo@maralexinc.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210524	WELL	SI	08/01/2020	GW	045-06280	BALDY CREEK FEDERAL 3-28	SI

General Comment:

CECMC Inspection Report Summary

On Tuesday 6/3/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at Vision Baldy Creek 3-28, at Location # 322445 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed well shut it. Last MIT was preformed 8/21/2016. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management.

During this inspection the following compliance issues were observed:

1. Open ended piping/available for entry by wildlife/wildlife hazard with a CA date of 6/23/2025
2. Meter calibration info not conspicuously posted with a CA date of 6/23/2025
3. Location is over grown with vegetation C/A date 7/18/2025
4. Random debris C/A date 6/23/2025
5. Well is overdue for MIT C/A date 7/18/2025

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text" value="911/970-563-0082"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	<u>06/23/2025</u>
Type	OTHER		
Comment:	Open ended piping and manways on tank/available for entry by wildlife		
Corrective Action:	Eliminate possibility of wildlife to enter	Date:	<u>06/23/2025</u>
Type	WEEDS		
Comment:	Location is over grown with vegetation		
Corrective Action:	Remove weeds	Date:	<u>07/18/2025</u>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Other	# 1		
Comment:	Well head		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	Not marked properly		
Corrective Action:	Mark properly or remove deadmen	Date:	06/23/2025
Type: Gas Meter Run	# 1		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	06/23/2025

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 210524 Type: WELL API Number: 045-06280 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: A form 5B document # 403268129 is on file.
Last MIT was 8/21/2016
Well is overdue for MIT
A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in date. Subsequently, a mechanical integrity test will be performed on each Shut-in Well on 5- year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per ECMC rules.

Date: 07/18/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Location is over grown with vegetation/ See house keeping for C/A

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801641	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7087960