

FORM
5
Rev
12/20



Document Number:
403940765
Date Received:
02/03/2025

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10433 Contact Name: Lori Muhr
Name of Operator: LARAMIE ENERGY LLC Phone: (970) 312-6479
Address: 1700 LINCOLN ST STE 3950 Fax:
City: DENVER State: CO Zip: 80203 Email: LMuhr@Laramie-Energy.com

API Number 05-045-24081-00 County: GARFIELD
Well Name: CC Well Number: 0697-03-23W
Location: QtrQtr: NESW Section: 3 Township: 6S Range: 97W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1586 feet Direction: FSL Distance: 1488 feet Direction: FWL
As Drilled Latitude: 39.549039 As Drilled Longitude: -108.210202
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 11/04/2020
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 1195 feet Direction: FSL Dist: 1924 feet Direction: FWL
Sec: 3 Twp: 6S Rng: 97W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 1129 feet Direction: FSL Dist: 1883 feet Direction: FWL
Sec: 3 Twp: 6S Rng: 97W
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/21/2024 Date TD: 09/25/2024 Date Casing Set or D&A: 09/25/2024
Rig Release Date: 11/06/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9569 TVD** 9506 Plug Back Total Depth MD 9502 TVD** 9461
Elevations GR 8610 KB 8640 Digital Copies of ALL Logs must be Attached

List All Logs Run:
Mud Logs, CNL, CBL, (RES in API 045-24083)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 522 Fresh Water (bbls): 522
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	18	NA	47.4	0	110	185	110	0	VISU
SURF	14+3/4	9+5/8	J55	36	0	2608	873	2608	0	VISU
1ST	8+3/4	4+1/2	P110	11.6	0	9548	1229	9549	2430	CBL

Bradenhead Pressure Action Threshold 782 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF		30	0	50
	SURF		575	0	50

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
WASATCH	2,934	4,973	NO	NO	
WASATCH G	4,973	5,186	NO	NO	
FORT UNION	5,186	6,486	NO	NO	
OHIO CREEK	6,486	6,723	NO	NO	
WILLIAMS FORK	6,723	8,864	NO	NO	
CAMEO	8,864	9,268	NO	NO	
CAMEO COAL	9,268	9,360	NO	NO	
ROLLINS	9,360	9,569	NO	NO	

Operator Comments:

No Open Hole logs were run on this well. Open hole log was ran on CC 0697-03-22W (API 045-24083)

TPZ is as drilled.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lori Muhr

Title: Regulatory Analyst

Date: 2/3/2025

Email: LMuhr@Laramie-Energy.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403995297	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403995298	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
404048852	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404048853	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403940765	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404021377	LAS-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404021378	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404021379	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404021380	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404021381	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404021382	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404048854	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Modified ttl fluids volume per Op email. Topout details for surface csg added. Parasitic line plug details added to topout tab. Revised the TOC for the First String from 2706' to 2430', to agree with the CBL attached to this form. Engineering review completed and passed 06/08/25.	05/28/2025
Permit	Added 0 to blank fluid volumes on Drilling tab Passed completion review	03/11/2025

Total: 2 comment(s)