

FORM 5 Rev 12/20



Document Number: 403272728 Date Received: 02/13/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type [X] Final completion [] Preliminary completion

ECMC Operator Number: 10651 Contact Name: Allison Schieber Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6909 Address: 1125 17TH STREET SUITE 600 City: DENVER State: CO Zip: 80202 Email: regulatory@verdadresources.com

API Number 05-123-47786-00 County: WELD Well Name: Rohn Well Number: 1423-07H Location: QtrQtr: NWSE Section: 14 Township: 9N Range: 60W Meridian: 6 Footage at surface: Distance: 2005 feet Direction: FSL Distance: 2437 feet Direction: FEL As Drilled Latitude: 40.748536 As Drilled Longitude: -104.058414 GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 12/29/2022 ** If directional footage at Top of Prod. Zone Dist: 2002 feet Direction: FSL Dist: 1706 feet Direction: FEL Sec: 14 Twp: 9N Rng: 60W ** If directional footage at Bottom Hole Dist: 506 feet Direction: FSL Dist: 1692 feet Direction: FEL Sec: 23 Twp: 9N Rng: 60W Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950 Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/26/2022 Date TD: 12/10/2022 Date Casing Set or D&A: 12/11/2022 Rig Release Date: 12/20/2022 Per Rule 308A.b.

Well Classification: [] Dry [X] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

Total Depth MD 13592 TVD** 6325 Plug Back Total Depth MD 13511 TVD** 6325 Elevations GR 4986 KB 5007 Digital Copies of ALL Logs must be Attached [X]

List All Logs Run: MW/LWD, CBL, RES run on Rohn Fed 1423 04H (API 05-123-47787)

FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 3692 Fresh Water (bbls): 3213 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 304

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	ASTM53	65	0	80	90	80	0	VISU
SURF	13+1/2	9+5/8	J55	40	0	1841	814	1841	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	13592	2045	13592	870	CBL

Bradenhead Pressure Action Threshold 552 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
ALLUVIUM	0	446			
FOX HILLS	447	781			
PIERRE	782	3,492			
PARKMAN	3,493	3,961			
SUSSEX	3,962	4,429			
SHANNON	4,430	6,286			
SHARON SPRINGS	6,287	6,382			
NIOBRARA	6,383	13,592			

Operator Comments:

Top of producing zone footage calls are estimate based within the hardline, and into our target production interval. When the well is completed the form 5A will detail the actual footage calls from the top of production zone.
 No open hole resistivity log was run on this well. The resistivity log was run on the Rohn Fed 1423 04H 05-123-47787. Approved APD and BMP recognizing one well on a pad will be logged with open hole resistivity and gamma ray log.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allison Schieber

Title: Sr. Regulatory Analyst Date: 2/13/2023 Email: regulatory@verdadresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403307887	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403309194	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403307890	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403272728	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403307870	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403307872	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403307873	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403307875	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403307897	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	The TPZ footages on this Form 5 were updated to the actual as reported on the Form 5A, document #403431998. Fluid volumes confirmed. Engineering review complete and passed 06/08/25	05/30/2025
Permit	Email received from operator: Corrected Spud Date per operator to 10/26/22 Corrected TD Date per operator to 12/10/22 Corrected Casing Date per operator to 12/11/22 Permit review complete	04/14/2025
Permit	Email sent to operator regarding: Spud Date appears incorrect based on the attached Logs. Date TD appears incorrect based on the attached Logs. Casing Date appears incorrect based on the attached Logs.	04/14/2025

Total: 3 comment(s)