

FORM
5
Rev
12/20



Document Number:
403940648
Date Received:
02/03/2025

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10433 Contact Name: Lori Muhr
Name of Operator: LARAMIE ENERGY LLC Phone: (970) 312-6479
Address: 1700 LINCOLN ST STE 3950 Fax: _____
City: DENVER State: CO Zip: 80203 Email: LMuhr@Laramie-Energy.com

API Number 05-045-24069-00 County: GARFIELD
Well Name: CC Well Number: 0697-03-22E
Location: QtrQtr: NESW Section: 3 Township: 6S Range: 97W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1592 feet Direction: FSL Distance: 1509 feet Direction: FWL
As Drilled Latitude: 39.549054 As Drilled Longitude: -108.210125
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 11/04/2020
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 1801 feet Direction: FSL Dist: 691 feet Direction: FEL
Sec: 3 Twp: 6S Rng: 97W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 1768 feet Direction: FSL Dist: 709 feet Direction: FEL
Sec: 3 Twp: 6S Rng: 97W
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 09/01/2024 Date TD: 09/06/2024 Date Casing Set or D&A: 09/07/2024
Rig Release Date: 11/06/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10393 TVD** 9659 Plug Back Total Depth MD 10326 TVD** 9592
Elevations GR 8610 KB 8640 Digital Copies of ALL Logs must be Attached

List All Logs Run:
Mud Log, CBL, CNL, (RES in API 045-24083)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 578 Fresh Water (bbls): 578
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	18	NA	47.4	0	110	185	110	0	VISU
SURF	14+3/4	9+5/8	J-55	36	0	2566	980	2566	0	CALC
1ST	8+3/4	4+1/2	P110IC	11.6	0	10373	1377	10373	1940	CALC

Bradenhead Pressure Action Threshold 770 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF		424	15	40
1 INCH	SURF		134	0	15

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
WASATCH	3,353	5,653	NO	NO	
WASATCH G	5,653	5,891	NO	NO	
FORT UNION	5,891	7,330	NO	NO	
OHIO CREEK	7,330	7,571	NO	NO	
WILLIAMS FORK	7,571	9,713	NO	NO	
CAMEO	9,713	10,117	NO	NO	
CAMEO COAL	10,117	10,209	NO	NO	
ROLLINS	10,209	10,393	NO	NO	

Operator Comments:

No Open Hole logs were run on this well. Open hole log was ran on CC 0697-03-22W (API 045-24083)

TPZ is as drilled.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lori Muhr

Title: Regulatory Analyst

Date: 2/3/2025

Email: LMuhr@Laramie-Energy.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2483807	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2483808	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2483809	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2483812	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404048749	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404048751	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2483810	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403940648	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404020784	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404020785	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404020788	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404020790	LAS-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404020793	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404020795	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404048800	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Emailed operator on 5/28/25 to confirm total fluids. the fresh water data entry. Emailed OP to request correct cmt summary reports for this well. Wrong reports were attached. Revised the TOC for the First String from 3100' to 1940', to agree with the CBL attached to this form. Op provided TOC for 2 topouts via a parasitic line. Modified Form per op request, Topout # 1 was 424 sks – Top 15 & Bottom 40; Topout # 2 was 134 sks - Top 0 & Bottom 15, attached Drilling Report to verify topout. Attached WBD & revised Plan/Profile. Engineer review completed and passed 06/08/25.	05/28/2025
Permit	Added 0 to blank fluid volumes on Drilling tab Passed completion review	03/11/2025

Total: 2 comment(s)