

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date: 05/21/2025

Document Number: 404212803

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 46290 Contact Person: Cullen Chew
Company Name: KP KAUFFMAN COMPANY INC Phone: (205) 9144843
Address: 1700 LINCOLN ST STE 4550 Email: cchew@kpk.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 476014 Location Type: Production Facilities
Name: Cosslett Number: 1, 2
County: WELD
Qtr Qtr: NENW Section: 2 Township: 1N Range: 68W Meridian: 6
Latitude: 40.086050 Longitude: -104.962130

Description of Corrosion Protection

Fiberglass pipelines are resistant to most acids, bases, oxidizing agents, metal salts, reducing gases and sulfur gases. These pipelines have been utilized by KPK because of their corrosion resistance. As such, additional corrosion protection is not needed for these pipelines.

Description of Integrity Management Program

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476049 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318531 Location Type: Well Site
Name: COSSLETT-61N68W Number: 2SENE
County: WELD No Location ID
Qtr Qtr: SENE Section: 2 Township: 1N Range: 68W Meridian: 6
Latitude: 40.082310 Longitude: -104.964260

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 12/17/1977
Maximum Anticipated Operating Pressure (PSI): 27 Testing PSI: 32
Test Date: 06/24/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

During the decommissioning of the Cosslett 1 and 2 Wellhead & associated flowlines approximately 1,580 feet of flowline will be permanently removed in accordance with Rule 1105.d.(2). During flowline abandonment, any liquids evacuated from the flowline will be contained and disposed of per the requirements of rule 905 to ensure no contamination to the surrounding soil. The process will include remediation of any affected/excavated soil to leave the site in a natural and undisturbed state. A map as well as GIS files are attached which clearly indicate the flowline that is being removed. The related form 27 (Doc #404207468) also has figures attached which display the section to remove.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476037 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317708 Location Type: Well Site
Name: COSSLETT-61N68W Number: 2NENE
County: WELD No Location ID
Qtr Qtr: NENE Section: 2 Township: 1N Range: 68W Meridian: 6
Latitude: 40.085300 Longitude: -104.962700

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 12/10/1977
Maximum Anticipated Operating Pressure (PSI): 14 Testing PSI: 14
Test Date: 05/08/2017

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/30/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

During the decommissioning of the Cosslett 1 and 2 Wellhead & associated flowlines approximately 344 feet of flowline will be permanently removed in accordance with Rule 1105.d.(2). During flowline abandonment, any liquids evacuated from the flowline will be contained and disposed of per the requirements of rule 905 to ensure no contamination to the surrounding soil. The process will include remediation of any affected/excavated soil to leave the site in a natural and undisturbed state. A map as well as GIS files are attached which clearly indicate the flowline that is being removed. The related form 27 (Doc #404206151) also has figures attached which display the section to remove.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/21/2025 Email: cchew@kpk.com

Print Name: Cullen Chew Title: Environmental Coordinator

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved:  **Director of ECMC** Date: 6/6/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

404212803	Form44 Submitted
404213003	PROPOSED ABANDONMENT LAYOUT DRAWING
404213004	PROPOSED ABANDONMENT LAYOUT DRAWING
404213313	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)