



EXTENDED NATURAL GAS ANALYSIS (*DHA)

MAIN PAGE

PRIMARY DB KEY: **05-103-10152** NAME/DESCRIP : **120280014 FIGURE FOUR 8011D K18 498**
 LEASE #: **BRADEN HEAD**
 FIELD/AREA:

PROJECT NO. : **202503106** ANALYSIS NO. : **01**
 COMPANY NAME : **QB ENERGY OPERATING, LLC** ANALYSIS DATE: **MARCH 31, 2025 13:29**
 OFFICE / BRANCH: **PARACHUTE, CO** SAMPLE DATE : **MARCH 13, 2025 12:50**
 CUSTOMER REF: **TO:**
 PRODUCER : **QB ENERGY OPERATING, LLC** EFFECTIVE DATE:

*****FIELD DATA*****

SAMPLE CYCLE: SAMPLE TYPE: **SPOT**
 SAMPLE PRES. : 1 psig PROBE : **NO**
 FLOW PRES. : psig CYLINDER NO. : **ECA-770**
 LAB PRES: psig SAMPLED BY : **NICK SMITH**
 SAMPLE TEMP. : 30 °f SAMPLING COMPANY: **QB ENERGY**
 AMBIENT TEMP.: °f H2S BY STAIN TUBE: **-** ppm mol
 H2O BY STAIN TUBE: **-** #/mmcf CO2 BY STAIN TUBE: **-** Mol %
 FIELD COMMENTS:
 LAB COMMENTS:

COMPONENT	MOLE %	MASS %	GPM @	
			14.65	14.73
ALCOHOLS	0.0023	0.0036	0.0000	0.0000
HELIUM	0.00	0.00	---	---
HYDROGEN	0.35	0.03	---	---
OXYGEN/ARGON	0.11	0.17	---	---
NITROGEN	7.67	10.48	---	---
CARBON DIOXIDE	0.03	0.06	---	---
METHANE	77.8576	60.9282	---	---
ETHANE	7.9586	11.6732	2.1221	2.1337
PROPANE	3.2240	6.9347	0.8856	0.8905
I-BUTANE	0.6662	1.8888	0.2169	0.2181
N-BUTANE	0.7864	2.2296	0.2469	0.2482
I-PENTANE	0.3158	1.1103	0.1150	0.1156
N-PENTANE	0.2400	0.8447	0.0870	0.0874
HEXANES PLUS	0.7891	3.6469	0.3230	0.3244
TOTALS	100.00000	100.00000	3.9965	4.0179

BTEX COMPONENTS	MOLE%	WT%
BENZENE	0.0031	0.0118
TOLUENE	0.0029	0.0130
ETHYLBENZENE	0.0001	0.0005
XYLENES	0.0005	0.0026
TOTAL BTEX	0.0066	0.0279

	CALCULATED VALUES**	
	14.65	14.73
BTU @		
LHV NET DRY REAL :	1012.9 /scf	1018.4 /scf
NET WET REAL :	995.2 /scf	1000.7 /scf
HHV GROSS DRY REAL :	1117.7 /scf	1123.8 /scf
GROSS WET REAL :	1098.2 /scf	1104.3 /scf
NET HEATING VALUE (60 °F ideal reaction):		18785.4 Btu/lbm
GROSS HEATING VALUE (60°F ideal reaction):		20734.0 Btu/lbm
RELATIVE DENSITY (AIR=1):		0.7073
DENSITY		0.05402 lbm/scf
COMPRESSIBILITY FACTOR :		0.9973
REGULAR WOBBE INDEX		1329.6

*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)

Mod ASTM D6730, GPA 2261 & GPA 2286.

** (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.



**EXTENDED NATURAL GAS ANALYSIS (*DHA)
GLYCALC INFORMATION**

PROJECT NO. :	202503106	ANALYSIS NO. :	01
COMPANY NAME :	QB ENERGY OPERATING, LLC	ANALYSIS DATE:	MARCH 31, 2025 13:29
ACCOUNT NO. :		SAMPLE DATE :	MARCH 13, 2025 12:50
PRODUCER :	QB ENERGY OPERATING, LLC	CYLINDER NO. :	ECA-770
LEASE NO. :		SAMPLED BY :	NICK SMITH
NAME/DESCRIP :	120280014 FIGURE FOUR 8011D K18 498 BRADEN HEAD		

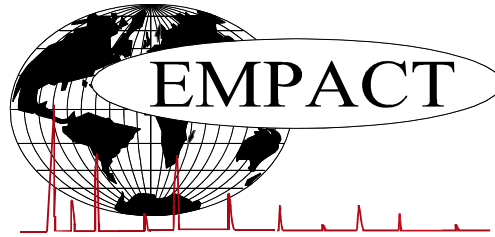
FIELD DATA		SAMPLE TEMP. :	30
SAMPLE PRES. :	1	AMBIENT TEMP.:	
H2S BY STAIN TUBE:	—		
COMMENTS :	<i>SPOT</i>		<i>NO PROBE</i>

<u>Componet</u>	<u>Mole %</u>	<u>Wt %</u>
Helium	0.00	0.00
Hydrogen	0.35	0.03
Carbon Dioxide	0.03	0.06
Nitrogen	7.67	10.48
Methane	77.8576	60.9282
Ethane	7.9586	11.6732
Propane	3.2240	6.9347
Isobutane	0.6662	1.8888
n-Butane	0.7864	2.2296
Isopentane	0.3052	1.0741
n-Pentane	0.2400	0.8447
Cyclopentane	0.0106	0.0362
n-Hexane	0.1098	0.4615
Cyclohexane	0.0602	0.2471
Other Hexanes	0.1980	0.8275
Heptanes	0.1832	0.8918
Methylcyclohexane	0.1367	0.6547
2,2,4 Trimethylpentane	0.0002	0.0011
Benzene	0.0031	0.0118
Toluene	0.0029	0.0130
Ethylbenzene	0.0001	0.0005
Xylenes	0.0005	0.0026
C8+ Heavies	0.0944	0.5353
<u>Subtotal</u>	<u>99.88770</u>	<u>99.82640</u>
Oxygen/Argon	0.11	0.17
Alcohols	0.0023	0.0036
<u>Total</u>	<u>100.00000</u>	<u>100.00000</u>

	<u>Total</u>	<u>C6+</u>	<u>C8+</u>	<u>C10+</u>
Calculated Values BTU @ <u>14.65</u>	Sample	Fraction	Fraction	Fraction
LHV Net Dry Real:	1012.9	4801.2	5841.1	8846.7 Btu/scf
Net Wet Real:	995.2	4717.3	5739.0	8692.0 Btu/scf
HHV Gross Dry Real:	1117.7	5171.2	6294.5	9510.4 Btu/scf
Gross Wet Real:	1098.2	5080.8	6184.5	9344.1 Btu/scf
Other Calculated Values				
Regualr Wobbe Index*	1329.6	2846.1	3143.0	3886.7 Btu/scf
Net Heating Value (60 °F ideal reaction):	18785.4	19419.4	20076.6	19346.6 Btu/lbm
Gross Heating Value (60°F ideal reaction):	20734.0	20910.1	21634.1	20799.1 Btu/lbm
Molar Mass (MW):	20.50262	94.747	116.19	174.467 g/mol
Relative Density (AIR=1):	0.7073	3.2717	4.0120	6.0242 SG
Density:	0.05402	0.24969	0.30618	0.45975 lbm/scf
Compressibility Factor:	0.9973	0.9924	0.9970	0.9999 Z
Liquid Volume real gas @:	<u>14.65</u>	17.9945	0.322	0.0399
				0 gal/1000 scf

* The Wobbe pressure base in the number considered is based upon the given Pb of the HHV above.
 #DIV/0 or 0 (zero) will appear in the Calculated Value Section when there is no C6+, C8+ or C10+ in the sample to calculate these factors.
 BDL - Below Detection Limit. The H2S LOS has a detection limit of 0.25 ppm. A _ (an underscore) indicates there was no tube pulled for H2S.

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EXTENDED NATURAL GAS ANALYSIS (*DHA)
DHA COMPONENT LIST

PRIMARY DB KEY: **05-103-10152** NAME/DESCRIP : **120280014 FIGURE FOUR 8011D K18 498**
 LEASE #: **BRADEN HEAD**
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 PRODUCER : **QB ENERGY OPERATING, LLC** EFFECTIVE DATE:

*****FIELD DATA*****

SAMPLE CYCLE: SAMPLE TYPE: **SPOT**
 SAMPLE PRES. : **1** psig PROBE : **NO**
 FLOW PRES. : psig CYLINDER NO. : **ECA-770**
 LAB PRES: psig SAMPLED BY : **NICK SMITH**
 SAMPLE TEMP. : **30** °f SAMPLING COMPANY: **QB ENERGY**
 AMBIENT TEMP.: °f H2S BY STAIN TUBE: **-** ppm mol
 H2O BY STAIN TUBE: **-** #/mmcf CO2 BY STAIN TUBE: **-** Mol %
 FIELD COMMENTS:
 LAB COMMENTS:

COMPONENT	PIANO #	MOLE %	MASS %	GPM @ 14.65	GPM @ 14.73
Hydrogen	---	0.35	0.03	---	---
Oxygen/Argon	---	0.11	0.17	---	---
Nitrogen	---	7.67	10.48	---	---
Carbon Dioxide	---	0.03	0.06	---	---
Methane	P1	77.8576	60.9282	---	---
Ethane	P2	7.9586	11.6732	2.122	2.134
Propane	P3	3.2240	6.9347	0.886	0.891
i-Butane	I4	0.6662	1.8888	0.217	0.218
Methanol	X1	0.0023	0.0036	0.000	0.000
n-Butane	P4	0.7862	2.2290	0.247	0.248
2,2-Dimethylpropane	I5	0.0046	0.0162	0.002	0.002
i-Pentane	I5	0.3006	1.0579	0.110	0.111
UnknownC4s	U4	0.0002	0.0006	0.000	0.000
n-Pentane	P5	0.2400	0.8447	0.087	0.087
2,2-Dimethylbutane	I6	0.0075	0.0315	0.003	0.003
Cyclopentane	N5	0.0106	0.0362	0.003	0.003
2,3-Dimethylbutane	I6	0.0166	0.0698	0.007	0.007
2-Methylpentane	I6	0.0804	0.3380	0.033	0.033
3-Methylpentane	I6	0.0441	0.1854	0.018	0.018
n-Hexane	P6	0.1098	0.4615	0.045	0.045
2,2-Dimethylpentane	I7	0.0006	0.0029	0.000	0.000
Methylcyclopentane	N6	0.0494	0.2028	0.017	0.017
2,4-Dimethylpentane	I7	0.0052	0.0254	0.002	0.002
2,2,3-Trimethylbutane	I7	0.0009	0.0044	0.000	0.000
Benzene	A6	0.0031	0.0118	0.001	0.001
3,3-Dimethylpentane	I7	0.0015	0.0073	0.001	0.001
Cyclohexane	N6	0.0602	0.2471	0.020	0.020
2-Methylhexane	I7	0.0230	0.1124	0.011	0.011
2,3-Dimethylpentane	I7	0.0110	0.0538	0.005	0.005
1,1-Dimethylcyclopentane	N7	0.0065	0.0311	0.003	0.003
3-Methylhexane	I7	0.0253	0.1237	0.012	0.012
1c,3-Dimethylcyclopentane	N7	0.0097	0.0464	0.004	0.004

1t,3-Dimethylcyclopentane	N7	0.0090	0.0431	0.004	0.004
3-Ethylpentane	I7	0.0004	0.0020	0.000	0.000
1t,2-Dimethylcyclopentane	N7	0.0156	0.0747	0.007	0.007
2,2,4-Trimethylpentane	I8	0.0002	0.0011	0.000	0.000
n-Heptane	P7	0.0681	0.3329	0.031	0.031
1c,2-Dimethylcyclopentane	N7	0.0007	0.0034	0.000	0.000
Methylcyclohexane	N7	0.1367	0.6547	0.055	0.055
2,2-Dimethylhexane	I8	0.0027	0.0150	0.001	0.001
1,1,3-Trimethylcyclopentane	N7	0.0015	0.0082	0.001	0.001
Ethylcyclopentane	N7	0.0042	0.0201	0.002	0.002
2,5-Dimethylhexane	I8	0.0027	0.0150	0.001	0.001
2,2,3-Trimethylpentane	I8	0.0024	0.0134	0.001	0.001
2,4-Dimethylhexane	I8	0.0004	0.0022	0.000	0.000
1c,2t,4-Trimethylcyclopentane	N8	0.0030	0.0164	0.001	0.001
3,3-Dimethylhexane	I8	0.0008	0.0044	0.000	0.000
2,3,4-Trimethylpentane	I8	0.0001	0.0005	0.000	0.000
2,3,3-Trimethylpentane	I8	0.0001	0.0005	0.000	0.000
Toluene	A7	0.0029	0.0130	0.001	0.001
2,3-Dimethylhexane	I8	0.0016	0.0089	0.001	0.001
2-Methyl-3-ethylpentane	I8	0.0009	0.0050	0.000	0.000
1,1,2-Trimethylcyclopentane	N8	0.0001	0.0005	0.000	0.000
2-Methylheptane	I8	0.0103	0.0574	0.005	0.005
4-Methylheptane	I8	0.0031	0.0173	0.002	0.002
3-Methyl-3-ethylpentane	I8	0.0005	0.0028	0.000	0.000
3,4-Dimethylhexane	I8	0.0003	0.0017	0.000	0.000
1c,2c,4-Trimethylcyclopentane	N8	0.0002	0.0011	0.000	0.000
1c,3-Dimethylcyclohexane	N8	0.0001	0.0005	0.000	0.000
3-Methylheptane	I8	0.0051	0.0284	0.003	0.003
1c,2t,3-Trimethylcyclopentane	N8	0.0130	0.0712	0.007	0.007
3-Ethylhexane	I8	0.0042	0.0234	0.002	0.002
1t,4-Dimethylcyclohexane	N8	0.0068	0.0372	0.003	0.003
1,1-Dimethylcyclohexane	N8	0.0021	0.0115	0.001	0.001
2,2,5-Trimethylhexane	I9	0.0002	0.0013	0.000	0.000
3c-Ethylmethylcyclopentane	N8	0.0007	0.0039	0.000	0.000
3t-Ethylmethylcyclopentane	N8	0.0006	0.0033	0.000	0.000
2t-Ethylmethylcyclopentane	N8	0.0007	0.0039	0.000	0.000
1,1-Methylethylcyclopentane	N8	0.0002	0.0011	0.000	0.000
2,2,4-Trimethylhexane	I9	0.0002	0.0013	0.000	0.000
1t,2-Dimethylcyclohexane	N8	0.0041	0.0224	0.002	0.002
1t,3-Dimethylcyclohexane	N8	0.0002	0.0011	0.000	0.000
n-Octane	P8	0.0109	0.0607	0.006	0.006
1c,4-Dimethylcyclohexane	N8	0.0050	0.0274	0.003	0.003
i-Propylcyclopentane	I8	0.0002	0.0011	0.000	0.000
2,4,4-Trimethylhexane	I9	0.0002	0.0013	0.000	0.000
2,3,5-Trimethylhexane	I9	0.0002	0.0013	0.000	0.000
2,2,3,4-Tetramethylpentane	I9	0.0002	0.0013	0.000	0.000
2,3,4-Trimethylhexane	I9	0.0001	0.0006	0.000	0.000
1c,2-Dimethylcyclohexane	N8	0.0001	0.0005	0.000	0.000
2,2-Dimethylheptane	I9	0.0003	0.0019	0.000	0.000
1,1,4-Trimethylcyclohexane	N9	0.0019	0.0117	0.001	0.001
2,2,3-Trimethylhexane	I9	0.0006	0.0038	0.000	0.000
2,4-Dimethylheptane	I9	0.0004	0.0025	0.000	0.000
4,4-Dimethylheptane	I9	0.0001	0.0006	0.000	0.000
Ethylcyclohexane	N8	0.0009	0.0049	0.000	0.000
n-Propylcyclopentane	N8	0.0004	0.0022	0.000	0.000
1c,3c,5-Trimethylcyclohexane	N9	0.0001	0.0006	0.000	0.000
2,5-Dimethylheptane	I9	0.0004	0.0025	0.000	0.000
3,3-Dimethylheptane	I9	0.0001	0.0006	0.000	0.000
2,6-Dimethylheptane	I9	0.0001	0.0006	0.000	0.000
1,1,3-Trimethylcyclohexane	N9	0.0001	0.0006	0.000	0.000
Ethylbenzene	I8	0.0001	0.0005	0.000	0.000
1,3-Dimethylbenzene (m-Xylene)	A8	0.0004	0.0021	0.000	0.000

1,4-Dimethylbenzene (p-Xylene)	A8	0.0001	0.0005	0.000	0.000
3,4-Dimethylheptane (2)	I9	0.0001	0.0006	0.000	0.000
4-Methyloctane	I9	0.0002	0.0013	0.000	0.000
2-Methyloctane	I9	0.0001	0.0006	0.000	0.000
1c,2t,4c-Trimethylcyclohexane	I9	0.0002	0.0012	0.000	0.000
i-Butylcyclopentane	N9	0.0001	0.0006	0.000	0.000
n-Nonane	P9	0.0003	0.0019	0.000	0.000
i-Propylbenzene	A9	0.0001	0.0006	0.000	0.000
2,4-Dimethyloctane	I10	0.0001	0.0007	0.000	0.000
n-Butylcyclopentane	N9	0.0001	0.0006	0.000	0.000
n-Propylbenzene	A9	0.0001	0.0006	0.000	0.000
3-Methyl-5-ethylheptane	I10	0.0001	0.0007	0.000	0.000
1,4-Methylethylbenzene	A9	0.0001	0.0006	0.000	0.000
5-Methylnonane	I10	0.0001	0.0007	0.000	0.000
t-Butylbenzene	A10	0.0001	0.0006	0.000	0.000
UnknownC9s	U9	0.0002	0.0013	0.000	0.000
1,2,3-Trimethylbenzene	A9	0.0001	0.0006	0.000	0.000
Sec-Butylcyclohexane	A10	0.0001	0.0007	0.000	0.000
UnknownC10s	U10	0.0001	0.0007	0.000	0.000
n-Undecane	P11	0.0001	0.0008	0.000	0.000
Tetrahydronaphthalene	A10	0.0001	0.0006	0.000	0.000
Naphthalene	A10	0.0001	0.0006	0.000	0.000
1-t-Butyl-3,5-dimethylbenzene	A12	0.0001	0.0008	0.000	0.000
1,4-Ethyl-t-butylbenzene	A11	0.0001	0.0008	0.000	0.000
1,3-Di-n-propylbenzene	A12	0.0001	0.0008	0.000	0.000
n-Dodecane	P12	0.0001	0.0008	0.000	0.000
UnknownC12s	U12	0.0003	0.0023	0.000	0.000
n-Tridecane	P13	0.0002	0.0018	0.000	0.000
n-Tetradecane	P14	0.0003	0.0029	0.000	0.000
UnknownC14s	U14	0.0003	0.0029	0.000	0.000
n-Pentadecane	P15	0.0002	0.0021	0.000	0.000
UnknownC15s	U15	0.0003	0.0031	0.000	0.000
n-Hexadecane	P16	0.0001	0.0011	0.000	0.000
TOTAL		100.00000	100.00000	3.9965	4.0179

CALCULATED VALUES**

BTEX COMPONENTS	MOLE%	WT%	BTU @	14.65	14.73
BENZENE	0.0031	0.0118	LHV NET DRY REAL :	1012.9 /scf	1018.4 /scf
TOLUENE	0.0029	0.0130	NET WET REAL :	995.2 /scf	1000.7 /scf
ETHYLBENZENE	0.0001	0.0005	HHV GROSS DRY REAL :	1117.7 /scf	1123.8 /scf
XYLENES	0.0005	0.0026	GROSS WET REAL :	1098.2 /scf	1104.3 /scf
TOTAL BTEX	0.0066	0.0279	NET HEATING VALUE (60 °F ideal reaction):		18785.4 Btu/lbm
			GROSS HEATING VALUE (60°F ideal reaction):		20734.0 Btu/lbm
			RELATIVE DENSITY (AIR=1):		0.7073
			DENSITY		0.05402 lb/scf
			COMPRESSIBILITY FACTOR :		0.9973
			REGULAR WOBBE INDEX		1329.6

*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)
Mod ASTM D6730,GPA 2261 & GPA 2286.

**CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

C6+ Fraction of DHA Gas Analysis @60°F, 14.696 psia

Net Dry Ideal BTU	<u>4779.6</u> /scf	Relative Density - SG (Air=1)	<u>3.2717</u>	C6+ factors
Gross Dry Ideal BTU	<u>5147.9</u> /scf	Z Compressibility Factor	<u>0.99238</u>	<u>0.9918</u>
Net Dry Ideal BTU	<u>19419.4</u> /lb	Density Factor	<u>249.688</u> lbm/1000 ft ³	
Gross Dry Ideal BTU	<u>20910.1</u> /lb	Molar Mass or MW	<u>94.747</u> g/mol	
		Volume Liquid Ideal gas	<u>0.323</u> scf/gal	<u>23.4</u>
This hexanes plus fraction may be applied in place of published C6+ factors. The Z & GPM need additional calc for C6+ factors. #DIV/0 or 0 (zero) will appear in this section when there is no hexanes plus in the sample to calculate C6+ factors.				

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.