

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/02/2025

Submitted Date:

06/05/2025

Document Number:

710500533

FIELD INSPECTION FORM

Loc ID 324831 Inspector Name: Sanchez, Chris On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 83130
Name of Operator: STRACHAN EXPLORATION INC
Address: 992 S 4TH AVE SUITE 100-461
City: BRIGHTON State: CO Zip: 80601

Findings:

- 11 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Costa, Ryan		ryan.costa@state.co.us	
Harms, Jason		Jason@strachanexploration.com	Strachan Exploration
L, Stacy		stacy@strachanexploration.com	Field inspections
Hoak, Thomas		thomas.hoak@state.co.us	
Harms, Jason		Jason@strachanexploration.com	Strachan Exploration

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213004	WELL	PR	06/01/2022	OW	061-06365	FRAZEE 2-6	EI
489020	SPILL OR RELEASE	AC	02/03/2025		-	Frazee 2-6 Production Line	EI

General Comment:

This is a follow up Environmental Inspection for the Frazee 02-06 Well location located in Kiowa County Colorado. Rem Project # 35932, Spill 486875, and Active Spill ID 489020

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Well Placards located at Tank Battery and Wellhead.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Relamation inspection Doc # 713601782 idnetified a broken plastic tank next to the pump jack that must be removed and properlydisposed. Previous CA was not completed. Comply with Rule 606. Original CA data of 10/18/2024 shall apply		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Fencing surrounding the Secondary Containment for the Tank Battery is not maintained. Reclamation Inspection Doc # 713601782 conducted on 01/16/2025 and Environmental Inspection Doc # 710500430 conducted on 2/24/2025 both identified the Tank Battery fencing as inadequate. Original CA date identified in Reclamation Inspection Doc # 713601782 shall apply		
Corrective Action:		Date:	
Equipment:			
Type:		#	corrective date
Comment:			
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			

Comment:		
Corrective Action:	Date:	

Inspected Facilities

Facility ID: 213004 Type: WELL API Number: 061-06365 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 489020 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: OIL Estimated Spill Volume: _____

Comment: Spill ID 489020 is active and 49 days beyond the 90-day closure window per rule 912.b.(6) Form 19 Doc # 404071919, received 01/28/2025 requested closure, ECMC removed final closure for the following reasons:ECMC removed the final closure request for this Form 19.Operator shall provide confirmation soil samples form the excavation area showing thepresence or absence of impacts to soilsConfirmation Samples shall collect for Full Table 915-1 contaminates of concern.

Corrective Action: Operator shall submit a Form 19-s requesting closure of Spill ID 489020 in accordance with Rule 912.b.(6) Date: 06/12/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: This is an Environmental Inspection for Remediation Project # 35932. At the time of inspection, impacted material were observed within the secondary tank battery containment and impacted soils were observed at the tank base.

Operator shall continue quarterly reporting for remediation Project # 35932 until the site meets Table 915-1 standards. The last Form 27-s Document # 404075527 was received on 3/05/2025

Corrective Action: Continue Quarterly Reporting in accordance with Rule 913.e. Date: 06/09/2025

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

ECMC Comments

Comment	User	Date
All previously assigned unaddressed COAs and CAs shall apply.	sanchezcc	06/05/2025
Reclamation Inspection Doc # 713601782 conducted on 01/16/2025 and Environmental Inspection Doc # 710500430 conducted on 2/24/2025 both identified Oily materials at the wellhead and at the rear of the Pump Jack, During a Follow-up field inspection on 6/2/2025 Oily materials were still present at the Pump Jack. Operator shall cleanup stained soils and securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. Original CA date shall apply	sanchezcc	06/05/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
710500534	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7083550