

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/21/2025

Submitted Date:

05/28/2025

Document Number:

707801613

FIELD INSPECTION FORM

Loc ID 423258 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

32 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423231	WELL	PR	04/01/2017	GW	045-20691	Jolley KP 344-21	PR
423233	WELL	PR	12/04/2012	GW	045-20692	Jolley KP 11-27	PR
423235	WELL	PR	08/10/2012	GW	045-20693	Jolley KP 341-28	PR
423238	WELL	PR	09/28/2012	GW	045-20694	Jolley KP 44-21	PR
423239	WELL	PR	10/16/2012	GW	045-20695	Jolley KP 441-28	PR
423242	WELL	PR	08/10/2012	GW	045-20697	Jolley KP 444-21	PR
423244	WELL	PR	09/28/2012	GW	045-20698	Jolley KP 543-21	PR
423245	WELL	PR	12/14/2012	GW	045-20699	Jolley KP 311-27	PR
423250	WELL	PR	06/01/2024	GW	045-20700	Jolley KP 343-21	PR
423254	WELL	PR	10/16/2012	GW	045-20701	Jolley KP 511-27	PR
423255	WELL	PR	11/21/2012	GW	045-20702	Jolley KP 41-28	PR
423256	WELL	PR	07/01/2020	GW	045-20703	Jolley KP 544-21	PR
423257	WELL	PR	08/10/2012	OW	045-20704	Jolley KP 541-28	PR
423261	WELL	PR	07/31/2012	GW	045-20706	Jolley KP 43-21	PR
423262	WELL	PR	09/28/2012	GW	045-20707	Jolley KP 443-21	PR
423263	WELL	PR	09/28/2012	GW	045-20708	Jolley KP 411-27	PR

General Comment:

CECMC Inspection Report Summary

On Wednesday 5/21/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at TEP KP 41-28, at Location # 423258 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad. No evidence of a tracking pad on location.

C/A's (E & P waste, holes in containment) have been completed from previous inspection document # 70890628. C/A (caps on load lines) has all but one line not capped.

During this inspection the following compliance issues were observed:

1. Some areas of location and cut slope show signs of lack of stabilization.
2. 1 load line cap not installed.

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Some wellhead signs weathered & faded but still legible at this time		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	OTHER		
Comment:	1 load line not capped from previous inspection C/A		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Emission Control Device	# 1		
Comment:	Shut in at time of inspection also not metered.		
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1	
Comment:	Chemical tank in plastic containment	
Corrective Action:		Date:
Type: Other	# 4	
Comment:	Chemical tank, ECD, thermogen & liquid nitrogen tank not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules. If operator remains out of compliance corrective actions may be issued in future inspections.	
Corrective Action:		Date:
Type: Gas Meter Run	# 16	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 19	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 16	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 17	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	300 BBLs	STEEL AST		,
Comment:	2 tanks is heated				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	423231	Type:	WELL	API Number:	045-20691	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	423233	Type:	WELL	API Number:	045-20692	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	423235	Type:	WELL	API Number:	045-20693	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	423238	Type:	WELL	API Number:	045-20694	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	423239	Type:	WELL	API Number:	045-20695	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	423242	Type:	WELL	API Number:	045-20697	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	423244	Type:	WELL	API Number:	045-20698	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	423245	Type:	WELL	API Number:	045-20699	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423250 Type: WELL API Number: 045-20700 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423254 Type: WELL API Number: 045-20701 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423255 Type: WELL API Number: 045-20702 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423256 Type: WELL API Number: 045-20703 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423257 Type: WELL API Number: 045-20704 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423261 Type: WELL API Number: 045-20706 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423262 Type: WELL API Number: 045-20707 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing		

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	423263	Type:	WELL	API Number:	045-20708	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other						Rill erosion developing on cut slope
		Gravel				sparse to none
				Material Handling And Spill Prevention		Chemical tank in containment
		Ditches				
		Culverts				
		Compaction				Small amount of light compaction
Compaction						Small amount of light compaction
Gravel						Sparse to none in most areas
Berms						
Ditches						

Comment: Some fluid in chemical tank containment, may need maintenance in the near future
Rill erosion starting to develop in multiple areas on cut slope (behind tank battery)
Some areas of location show signs of lack of stabilization and there is no evidence of tracking controls.

Corrective Action: Install, maintain or repair required BMPs

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404221792	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7072669
707801616	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7072658