

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404186352

Date Received:

05/01/2025

Spill report taken by:

Ahmadian, Alexander

Spill/Release Point ID:

489841

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: VERDAD RESOURCES LLC	Operator No: 10651	Phone Numbers
Address: 1125 17TH STREET SUITE 600		Phone: (720) 6476852
City: DENVER	State: CO	Zip: 80202
Contact Person: Dean Wagoner		Mobile: ()
		Email: dwagoner@verdadresources.com

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404152457

Initial Report Date: 04/03/2025	Date of Discovery: 04/02/2025	Spill Type: Historical Release
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Spill/Release Point Location:

QTRQTR NENW SEC 24 TWP 1N RNG 64W MERIDIAN 6

Latitude: 40.042120 Longitude: -104.501260

Municipality (if within municipal boundaries): County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: TANK BATTERY	<input checked="" type="checkbox"/> Facility/Location ID No 305623
Spill/Release Point Name: Vicki #21-24	<input type="checkbox"/> Well API No. (Only if the reference facility is well) 05- -
	<input type="checkbox"/> No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): Unknown
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND	Other(Specify): _____
Weather Condition: clear, breezy, sunny	
Surface Owner: FEE	Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Verdad Resources received an ECMC Field Inspection Report (Doc # 713301877) conducted on 3/26/2025 with a corrective action to report a spill or release. After further investigation, it is believed that there was a spill or release in the past that was not reported to Verdad Management, or the spill occurred prior to Verdad ownership of the well and facility. All the production equipment that is currently on site appears to be in good working condition. Further investigation will continue to take place while the spill/release remediation is completed. Cleanup efforts are scheduled to start on April 8th 2025.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/3/2025	Weld County OEM	Web Form	-	acknowledged spill report
4/3/2025	Surface Owner	Michael Schweitzer	-	voicemail left

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached, check all that apply)

☒ Horizontal and Vertical extents of impacts have been delineated.

☒ Documentation of compliance with Table 915-1 is attached.

☒ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

All samples confirm spill cleanup. There is no evidence of impacted soil from oil and gas operations yet Barium in 1 sample is over the Protection of Groundwater Screening Level by 2.25 mg/kg (considering background levels) and under the Residential SSL by 14,729 mg/kg. Verdad requests the application of the Residential SSLs rather than the Protection of Groundwater SSLs, for the analyte barium, on the "floor" sample, since the pathway to Groundwater is over 350 feet for this project. Further discussion on reasoning for using Residential SSL is attached.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dean Wagoner

Title: EHS&R Field Manager Date: 05/01/2025 Email: dwagoner@verdadresources.com

<u>COA Type</u>	<u>Description</u>
	Based on the information presented, it appears that no further action is necessary at this time and the ECMC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding ECMC standards or if groundwater is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.
	For locations with active ongoing oil and gas operations, comply with Rule 1003 interim reclamation requirements.
	Based on the information provided and known depth to water at the site, ECMC agrees to the use of Table 915-1 Residential Soil Screening Level Concentrations.
2 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404186352	FORM 19 SUBMITTED
404186365	DISPOSAL MANIFEST
404186368	ANALYTICAL RESULTS

404186369	ANALYTICAL RESULTS
404186374	ANALYTICAL DATA SUMMARY TABLE(S)
404186376	PHOTO DOCUMENTATION
404186379	SOIL SAMPLE LOCATION MAP
404186381	SOIL SAMPLE LOCATION MAP
404186384	OTHER
404186385	OTHER
404186386	CORRESPONDENCE

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)