

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/22/2025

Submitted Date:

05/24/2025

Document Number:

708906559

FIELD INSPECTION FORM

Loc ID 335224 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 30 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ramsey, Scott		scott.ramsey@state.co.us	
TEP		COGCCInspectionReports@terraep.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211393	WELL	PR	07/16/2009	GW	045-07153	GIBSON GULCH UNIT 11-29	PR
288309	WELL	PR	07/08/2007	GW	045-13187	GGU SWANSON 24D-29-691	PR
288310	WELL	PR	07/09/2007	GW	045-13186	GGU SWANSON 23C-29-691	PR

General Comment:

CECMC Inspection/Audit Report Summary
On 05/22/2025 at approximately 15:02 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC GIBSON GULCH UNIT 11-29 Pad
Location # 335224 in Garfield County Colorado.
Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.
While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Inspected Facilities - Multiple wells lack wellbore diagram/not in compliance with Rule 420 with a CA date of 06/23/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection/audit report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Sign at intersection of Divide Creek Road & start of lease road		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	2 signs weathered & fading but still legible at this time		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	1 tank label weathered & starting to become illegible		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused hose in secondary containment - please refer to photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:
Type	IGNITOR/COMBUSTOR		
Comment:	Cattle panels		
Corrective Action:			Date:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 3		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Supply gas line for pilot connected to ECD Piping from tank battery is disconnected		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

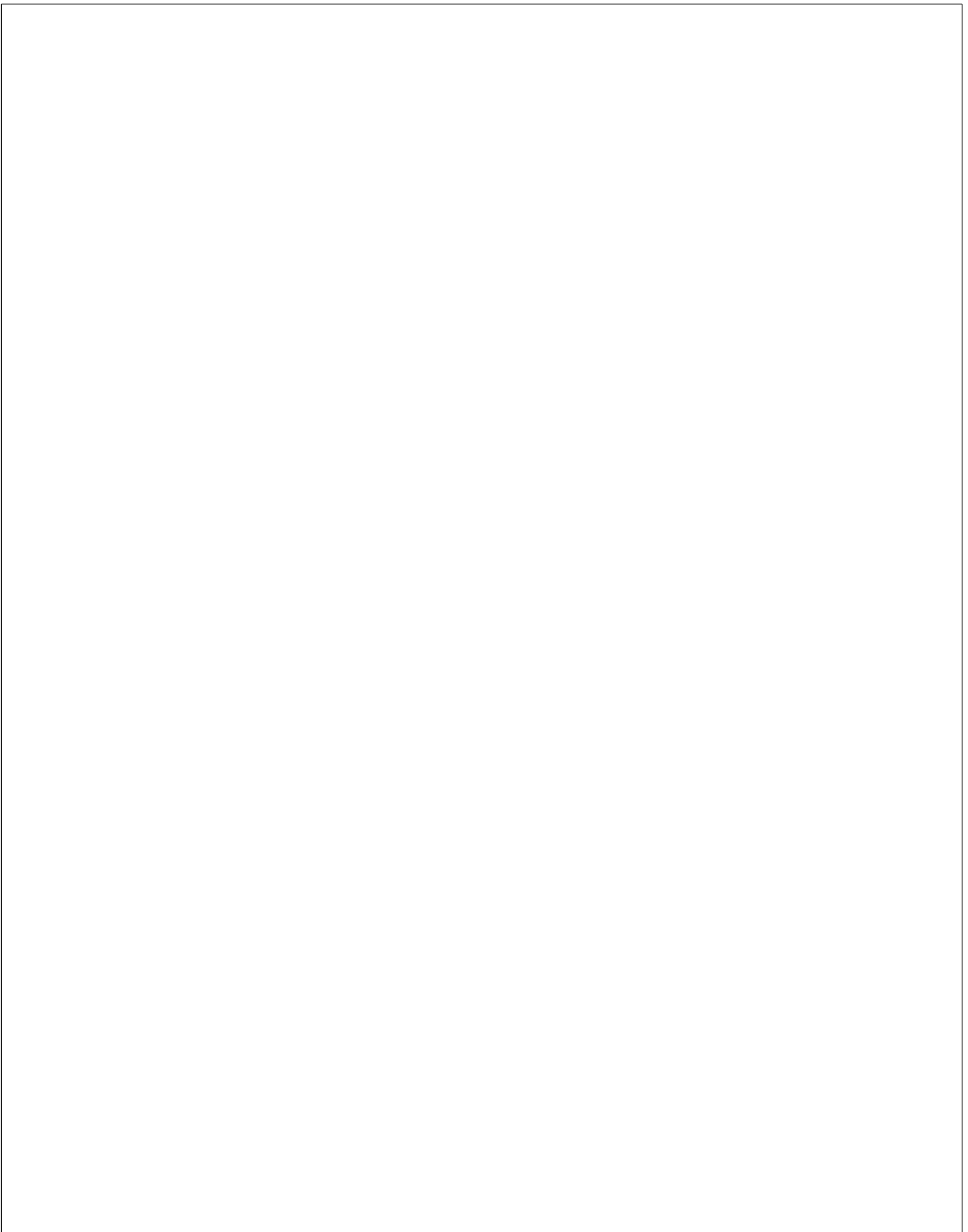
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Centralized containment				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Centralized containment				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		,
Comment:	Tanks not equipped with telemetry				
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Centralized containment				
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	



Inspected Facilities

Facility ID: 211393 Type: WELL API Number: 045-07153 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with Rule 420
Additionally the GGU SWANSON 24D-29-691 & GGU SWANSON 23C-29-691 wells also appear to lack wellbore diagrams.

Corrective Action: Comply with Rule 420 Date: 06/23/2025

BradenHead

Date of Last Brhd Test: 05/28/2024 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 149 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment: BH line connected to sales line - FORM 4 SUNDRY document # 403065742

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288309 Type: WELL API Number: 045-13187 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with Rule 420

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288310 Type: WELL API Number: 045-13186 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with Rule 420

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Check Dams				Sediment buildup at BMP's
Rip Rap						
Gravel						Sparse to none in most areas
		Gravel				Sparse to none
		Compaction				Small amount of light compaction
		Ditches				
Compaction						Light compaction in some areas
		Culverts				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Inspected Facilities for corrective actions & also refer to Signs/Marker & Housekeeping for comments.	smelserw	05/24/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404217035	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7064549
708906560	Inspection/Audit 708906559 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7064547
708906561	Inspection/Audit 708906559 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7064548