

State of Colorado  
Energy & Carbon Management Commission



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Document Number:

404219291

Date Received:

05/30/2025

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

Spill report taken by:

Rollins, Grace

Spill/Release Point ID:

490286

**OPERATOR INFORMATION**

|  |                           |   |
|--|---------------------------|---|
| Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u> | Operator No: <u>47120</u> | <b>Phone Numbers</b>                      |
| Address: <u>P O BOX 173779</u>                               |                           | Phone: <u>(970) 515-1727</u>              |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>  |                           | Mobile: <u>( )</u>                        |
| Contact Person: <u>Eve Bugarin</u>                           |                           | Email: <u>DJRemediation_Forms@oxy.com</u> |

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 404214448

Initial Report Date: 05/22/2025 Date of Discovery: 05/22/2025 Spill Type: Historical Release

**Spill/Release Point Location:**

QTRQTR NENW SEC 14 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.143462 Longitude: -104.860208

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: WELL  Facility/Location ID No \_\_\_\_\_  
 Spill/Release Point Name: Mccoy, Phillip Unit E 1A Wellhead  Well API No. (Only if the reference facility is well) 05-123-09723  
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

|   |  |
|---|--|
| Estimated Oil Spill Volume(bbl): <u>Unknown</u>       | Estimated Condensate Spill Volume(bbl): <u>Unknown</u>     |
| Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u> | Estimated Produced Water Spill Volume(bbl): <u>Unknown</u> |
| Estimated Other E&P Waste Spill Volume(bbl): <u>0</u> | Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>       |

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: ~53 degrees, cloudy

Surface Owner: FEE

Other(Specify): \_\_\_\_\_



No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location  Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

### SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 05/30/2025

| FLUIDS          | BBL's SPILLED | BBL's RECOVERED | Unknown                             |
|-----------------|---------------|-----------------|-------------------------------------|
| OIL             | _____         | _____           | <input checked="" type="checkbox"/> |
| CONDENSATE      | _____         | _____           | <input checked="" type="checkbox"/> |
| PRODUCED WATER  | _____         | _____           | <input checked="" type="checkbox"/> |
| DRILLING FLUID  | <u>0</u>      | <u>0</u>        | <input type="checkbox"/>            |
| FLOW BACK FLUID | <u>0</u>      | <u>0</u>        | <input type="checkbox"/>            |
| OTHER E&P WASTE | <u>0</u>      | <u>0</u>        | <input type="checkbox"/>            |

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 13 Width of Impact (feet): 11

Depth of Impact (feet BGS): 6 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Assessment and remediation activities are being conducted under Table 915-1 standards and the historically impacted soil will be removed.

Soil/Geology Description:

silty Sand (SM)

Depth to Groundwater (feet BGS) 15 Number Water Wells within 1/2 mile radius: 57

If less than 1 mile, distance in feet to nearest

|            |             |                               |                   |            |  |
|------------|-------------|-------------------------------|-------------------|------------|--|
| Water Well | <u>901</u>  | None <input type="checkbox"/> | Surface Water     | <u>269</u> | None <input type="checkbox"/>            |
| Wetlands   | <u>256</u>  | None <input type="checkbox"/> | Springs           | _____      | None <input checked="" type="checkbox"/> |
| Livestock  | <u>1213</u> | None <input type="checkbox"/> | Occupied Building | <u>717</u> | None <input type="checkbox"/>            |

Additional Spill Details Not Provided Above:



**COA Type****Description**

|       |  |
|-------|--|
|       |  |
| 0 COA |  |

**ATTACHMENT LIST****Att Doc Num****Name**

|           |                                  |
|-----------|----------------------------------|
| 404219618 | PHOTO DOCUMENTATION              |
| 404219621 | TOPOGRAPHIC MAP                  |
| 404219622 | SOIL SAMPLE LOCATION MAP         |
| 404219627 | LABORATORY ANALYTICAL REPORT     |
| 404219630 | CORRESPONDENCE                   |
| 404223385 | ANALYTICAL DATA SUMMARY TABLE(S) |

Total Attach: 6 Files

**General Comments****User Group****Comment****Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)