

## Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/1/2025	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) ROAD RIG FROM MILE HIGH TURKEY 2-7K, WAIT FOR CONSTRUCTION TO STUB UP WELL, SPOT EQUIPMENT
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/2/2025	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI NU AND TEST BOPS, FINISH MIRU, PICK UP 7.875" BHA, DRILL CEMENT FROM 23' - 55', RIH TO 183', CIRCULATE, SECURE LOCATION
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/3/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI RUPTURED SURFACE CASING WITH 200 PSI WHILE ATTEMPTING TO PRESSURE TEST, PLACED 75 SX 1.16 THIXO INSIDE 8.625" FROM 245' TO SURFACE, SQUEEZED 25 SX THRU COMPROMISED CASING, SHUT IN WELL WITH PRESSURE, WOC OVERNIGHT
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/4/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI PICK UP DRILLOUT BHA, DRILL CEMENT FROM 14' - 30', PRESSURE TESTED CASING AT 30' TO 300 PSI, DRILLED DOWN TO 60', PRESSURE TEST FAILED AT 60', LAY DOWN BHA, PUMP 30 SX G ACROSS AND THROUGH HOLE BETWEEN 30' & 60', WOC OVERNIGHT
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/5/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI PICK UP DRILLOUT BHA, DRILL CEMENT FROM 14' - 60', PRESSURE TESTED CASING TO 200 PSI, GOOD TEST, CONTINUED DRILLING CEMENT FROM 60'-75', REPLACED SWIVEL DUE TO A CONTROLLER FAILURE, CONTINUED DRILLING CEMENT FROM 75' TO 152', CIRCULATED CLEAN, SECURED LOCATION FOR THE WEEKEND

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Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/7/2025	ATTEND SAFETY STAND DOWN, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI CONTINUE DRILLING CEMENT FROM 152' TO 305', PRESSURE TEST SURFACE CASING TO 300 PSI FROM 305' TO SURFACE, GOOD TEST, CIRCULATED CLEAN, SECURE LOCATION
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/8/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI DRILL CEMENT FROM 305' TO 345', CIRCULATE CLEAN, SWIVEL IN FROM 345' TO 887' AND LOST RETURNS, POOH TO 582' CIRCULATE OUT 40 BBLs OF SOLIDS FROM WELLBORE, POOH WITH BHA, SECURE LOCATION
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/9/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI SWIVEL IN CIRCULATING FROM 305', DID NOT TAG ANY CEMENT FROM 909' - 1,288', CIRCULATE WELLBORE WITH LCM, WASH DOWN TO 2,517', CIRCULATE CLEAN, POOH WITH BHA, SECURE LOCATION
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/10/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI LAY DOWN BHA, RIH WITH 2.875" WORKSTRING, TAGGED BRIDGE AT 3,291', UNABLE TO CIRCULATE, POOH TO 2,644', CIRCULATE AND CONDITION WELLBORE, ROTATE AND WASH DOWN TO 3,752', CIRCULATE AND CONDITION WELLBORE, POOH, SECURE LOCATION
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/11/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI RIH WITH 2.875" WORKSTRING TO 3,752', PICK UP SWIVEL, ROTATE AND WASH DOWN TO 4,838', CIRCULATE, PUMP 142 SX G FROM 4,838' TO 4,538', POOH, SECURE LOCATION

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Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/12/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI RIH WITH 2.875" WORKSTRING TO 2,832', CIRCULATE, PUMP 142 SX G FROM 2,832' TO 2,532', POOH, SECURE LOCATION
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/14/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI BUBBLE TEST A-SAND, NO MIGRATION, RIH WITH 2.875" WORKSTRING, TAG TOC AT 2,375', POOH TO 1,390', CIRCULATE, PUMP 280 SX G FROM 1,390', POOH, WOC, RIH AND TAG TOC AT 523', PUMP 224 SX G FROM 523' TO SURFACE, POOH, SECURE LOCATION
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/15/2025	OPERATIONS SUSPENDED FOR ANNUAL CHEVRON TRAINING
Ritchey 1-19	0500108515	Abandon Well – Permanent Re-Abandonment	4/16/2025	DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) PRESSURE - 0 PSI BUBBLE TEST SURFACE PLUG, NO MIGRATION, TAG TOC 5' BELOW SURFACE, RDMO TO SCHRANT 23-12

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Ritchey 1-19	0500108515	Slot Recovery	4/28/2025	NO PRESSURE/BUBBLE TEST ON THE WELLBORE. NO WELLBORE PRESENT AT SURFACE.  PRESSURE/BUBBLE TESTED THE WELL FOR 15 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
Ritchey 1-19	0500108515	Slot Recovery	4/28/2025	CEMENT TAGGED AT 0 FT INSIDE WELLBORE-NO WELLBORE PRESENT AT SURFACE.  CEMENT TAGGED AT 0 FT INSIDE SURFACE CASING ANNULUS-CEMENT WAS TAGGED AT SURFACE AND NO ADDITIONAL CEMENT WAS REQUIRED.
Ritchey 1-19	0500108515	Slot Recovery	4/29/2025	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.