



APR 11 1952

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OFFICE OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department

Locate Well Correctly

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232

LOG OF OIL AND GAS WELL

A 10x10 grid with a small circle in the 4th row, 4th column and the number '23' in the 5th row, 5th column.

Company Tuley & Carter Drlg. Contrs. Address 312 Colorado Bldg.
State or Patented _____ Field _____ State Colorado
Well No. 1 Sec. 29 T. 9N R. 56W Meridian _____ County Weld
(N) (E)
Location _____ Ft. (S) of _____ Line and _____ Ft. (W) of _____ line of _____ Elevation 4505
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 10, 1952. Signed J. J. Carthy
Title Partner

The summary on this page is for the condition of the well as above date.
Commenced drilling Jan. 28, 1952 Finished Drilling Feb. 17, 1952

OIL SANDS OR ZONES

No. 1, from 5756 to 5770 No. 4, from _____ to _____
 No. 2, from 5836 to 5868 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size	Where Set	No.Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
10 3/4	202	100	Cem.truck	56 Vis.	50 sacks
5 1/2	5891	300	Cem.truck	56 Vis.	400 sacks

PLUGS AND ADAPTERS

Heaving plug-Material _____ Length _____ Depth Set _____
Adapters-Material _____ Size _____

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 5891 ft. and from _____ ft. to _____ ft.
Cable tools were used from _____ ft. to _____ ft. and from _____ ft. to _____ ft.

DATES

Jan. 28 - Feb. 17, 19 52 Put to producing Feb. 25 19 52
The production for the first 24 hours was Gas barrels of fluid of which
% was oil, % emulsion; % sediment. Gravity Be,
If gas well, cu. ft. per 24 hours 8 million Gallons gasoline per 1,000 cu. ft.
of gas 763 . Rock Pressure, lbs. per sq. in BHP 1200 #

EMPLOYEES

Rate of 8 m/m of day

Driller	Driller
Driller	Driller

FORMATION RECORD

From	To	Total Feet	Formation
202	4950	4748	Shale
4950	5450	500	Niobrara
5450	5756	306	Shale
5756	5770	14	Sand
5770	5834	64	Shale
5834	5855	21	Sand
5855	5891	36	Sand & shale