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TMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED
SEP 14 1979
COLO. OIL & GAS CONS. COMM.

Amended Copy

13

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Plog

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Caballo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 34, T9N, R55W

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] REENTER [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Kimbark Operating Co.& Okmar Oil Co. PHONE NO. 839-5504

3. ADDRESS OF OPERATOR: 1860 Lincoln Street, #808, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 600' FWL & 720' FSL Section 34
At proposed prod. zone: SW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 10 miles north of Stoneham

12. COUNTY: Logan

13. STATE: Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 600

16. NO. OF ACRES IN LEASE*: 160

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 3300

19. PROPOSED DEPTH: 5450'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): Plat to follow

22. APPROX. DATE WORK WILL START: 9/20/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	175'	Circ.
7 7/8"	5 1/2"	15.5#	5450'	150 sx

*DESCRIBE LEASE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED Clarence H. Brown TITLE Agent DATE 9/12/79

Clarence H. Brown

(This space for Federal or State Office use)

PERMIT NO. 79 981 APPROVAL DATE

APPROVED BY D. Rogers TITLE DIRECTOR OIL & GAS CONS. COMM. DATE SEP 17 1979

CONDITIONS OF APPROVAL, IF ANY:

DVR FJP HHM JAM JJD RLS CGM

00259443

See Instructions On Reverse Side

A.P.I. NUMBER 05 075 8798