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OGCC FORM 5
REV. 1/78



STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SOLA. OIL & GAS CONSR. COMM.

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
KIMBARK OPERATING CO. & OKMAR OIL CO.

3. ADDRESS OF OPERATOR
1860 LINCOLN STREE , SUITE 808, DENVER, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 600' FWL & 720' FSL SECTION 34
At top prod. interval reported below
At total depth

NAME OF DRILLING CONTRACTOR
Allison Bros Drlg Co

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PLOG

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Caballo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 34, T9N, R55W

14. PERMIT NO. 79 981 DATE ISSUED 9/17/79

12. COUNTY LOGAN 13. STATE COLORADO

15. DATE SPUDDED 9/17/79 16. DATE T.D. REACHED 9/23/79 17. DATE COMPL. (Ready to prod.) 9/23/79 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4290' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5450'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry Hole

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, FDC-GR

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	135'	12 1/4"	125 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
DryHole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clarence H. Brown TITLE Agent DATE 9/27/79

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

See Spaces for Additional Data on Reverse Side

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T

X

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1 5378-84' Open 1', SI 45", rec lt blo incr to fair. Rec. 720' gas, 30' MW sl RB oil. FP 47-47#, SIP 1069#

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4462'	
Fort Hays	4775'	
Carlile	4836'	
Greenhorn	4997'	
D Sand	5257'	