

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/28/2025

Submitted Date:

05/29/2025

Document Number:

708906598

FIELD INSPECTION FORM

Loc ID 334755	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: 400077180	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 42 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: ECMC Operator Number: 10844 Name of Operator: QB ENERGY OPERATING LLC Address: 1001 17TH STREET SUITE 1600 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
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QB Energy		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271951	WELL	PR	08/25/2004	GW	045-09985	ROSE RANCH 22-2A (A22W)	PR
271952	WELL	PR	01/27/2006	GW	045-09986	ROSE RANCH 22-1A (A22W)	PR
271953	WELL	PR	09/06/2004	GW	045-09987	ROSE RANCH 23-4A (A22W)	PR
272354	WELL	PR	09/02/2004	GW	045-10059	ROSE RANCH 23-6B (A22W)	PR
419695	WELL	PR	10/10/2011	GW	045-20008	ROSE RANCH 23-4D (A22W)	PR
419696	WELL	PR	10/10/2011	GW	045-20009	ROSE RANCH 23-6B1 (A22W)	PR
419698	WELL	PR	10/10/2011	GW	045-20010	ROSE RANCH 22-9B1 (A22W)	PR
419703	WELL	PR	10/10/2011	GW	045-20014	ROSE RANCH 22-9B2 (A22W)	PR
419704	WELL	PR	10/10/2011	GW	045-20015	ROSE RANCH 22-1D (A22W)	PR
419706	WELL	PR	10/10/2011	GW	045-20016	ROSE RANCH 22-8C1 (A22W)	PR
419761	WELL	PR	10/10/2011	GW	045-20018	ROSE RANCH 22-8A1 (A22W)	PR
419763	WELL	PR	10/10/2011	GW	045-20019	ROSE RANCH 22-8B (A22W)	PR
419765	WELL	PR	10/10/2011	GW	045-20021	ROSE RANCH 23-12A1	PR

419769	WELL	PR	08/01/2024	GW	045-20022	ROSE RANCH 23-6C1 (A22W)	PR
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General Comment:

CECMC Inspection/Audit Report Summary
On 05/28/2025 at approximately 15:22 hours, I, Compliance Specialist, Wayne Smelser
Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC ROSE RANCH 23-4D (A22W) Pad.
Location # 334755 in Garfield County Colorado.
Please refer to inspection/audit 708906062 conducted on 03/19/2025, previous corrective actions have been completed.
Location is within High Priority/Density/NSO/Black Bear Habitat areas.
Location is within Rule 411b Generalized Intermediate Buffer.
Location is approximately 69 yards from West Mamm Creek & 152 yards from Dry Creek.
While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Signs/Marker - Emergency contact # on three wellhead signs incorrect/# is disconnected & not in service with a CA date of 06/28/2025

2. Inspected Facilities - ROSE RANCH 22-2A (A22W), ROSE RANCH 22-1A (A22W), ROSE RANCH 23-4A (A22W) & ROSE RANCH 23-6B (A22W) wells lack wellbore diagrams/not in compliance with CECMC rules with a CA date of 06/28/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection/audit report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signs at separators Emergency contact # on three wellhead signs incorrect/# is disconnected & not in service		
Corrective Action:	Comply with CECMC 600 series rules	Date:	06/28/2025
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:		Date:	
Good Housekeeping:			
Type	OTHER		
Comment:	Staining near tank battery - please refer to photo log		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			

Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	10 wellheads - jersey barriers 4 wellheads - cattle panels			
Corrective Action:				Date:
Type	LOCATION			
Comment:	Barbed wire fence			
Corrective Action:				Date:
Type	OTHER			
Comment:	Summit Midstream meter house - bollards			
Corrective Action:				Date:
Type	OTHER			
Comment:	Pig station - pipe rail fence			
Corrective Action:				Date:
Equipment:				corrective date
Type: Gas Meter Run	# 14			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 2			
Comment:	Marked			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	Summit Midstream			
Corrective Action:				Date:
Type: Ancillary equipment	# 2			
Comment:	Liquid nitrogen tanks			
Corrective Action:				Date:
Type: Other	# 10			
Comment:	ECD, methanol tank, liquid nitrogen tanks, chemical tanks & Summit Midstream meter house not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules.			
Corrective Action:				Date:
Type: Vertical Heated Separator	# 14			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 5			
Comment:	Chemical tanks			

Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 14		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 14		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:	Tank not listed in FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:	Centralized containment				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:		Centralized containment			
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	271951	Type:	WELL	API Number:	045-09985	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
	ROSE RANCH 22-2A (A22W), ROSE RANCH 22-1A (A22W), ROSE RANCH 23-4A (A22W) & ROSE RANCH 23-6B (A22W) wells lack wellbore diagrams/not in compliance with CECMC rules								
Corrective Action:	Comply with rule 420				Date:	06/28/2025			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	271952	Type:	WELL	API Number:	045-09986	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
	Well lacks wellbore diagram/not in compliance with CECMC rules - comply with rule 420								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	271953	Type:	WELL	API Number:	045-09987	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
	Well lacks wellbore diagram/not in compliance with CECMC rules - comply with rule 420								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	272354	Type:	WELL	API Number:	045-10059	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
	Well lacks wellbore diagram/not in compliance with CECMC rules - comply with rule 420								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419695	Type:	WELL	API Number:	045-20008	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419696	Type:	WELL	API Number:	045-20009	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419698	Type:	WELL	API Number:	045-20010	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419703	Type:	WELL
API Number:	045-20014	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419704	Type:	WELL
API Number:	045-20015	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419706	Type:	WELL
API Number:	045-20016	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419761	Type:	WELL
API Number:	045-20018	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419763	Type:	WELL
API Number:	045-20019	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419765	Type:	WELL
API Number:	045-20021	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419769	Type:	WELL
API Number:	045-20022	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Compaction				
Berms						
Gravel						Sparse to none in some areas
				Material Handling And Spill Prevention		Chemical tank containments
Retention Ponds						
Compaction						Lack of stabilization/compaction near wellheads
		Culverts				
		Gravel				

Comment: 2 chemical tank containments approximately 3/8 full of fluid, may need maintenance in the near future

Signs of lack of stabilization/compaction near wellheads

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Signs/Marker & Inspected Facilities for corrective actions & also refer to Housekeeping, Equipment, Tanks & Berms & Stormwater for comments.	smelserw	05/29/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906599	Inspection/Audit 708906598 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7072411
708906600	Inspection/Audit 708906598 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7072412