

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/22/2025

Submitted Date:

05/22/2025

Document Number:

715501755**FIELD INSPECTION FORM**Loc ID 315399 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**17 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron	(970) 765-6300	aaron.katz@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230773	WELL	PR	11/01/2021	GW	103-08442	GOVERNMENT 398-17-4	PR

General Comment:**ECMC Inspection Report Summary**

On Thursday, 05/22/2025, Inspector Kirby Burchett, was on location for a routine field inspection at TEP Rocky Mountain LLC on the Federal 398-7-2 well, Location #315399, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Tank battery sign on the ground.
3. Equipment open to wildlife.
4. Unmarked anchor.
5. Gas meter calibration overdue.
6. No Form 17 Bradenhead Test Report.

Refer to Inspection Photos for observed compliance issues.

A follow up on this field inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Sign face down on the ground. Needs secured.		
Corrective Action:	Secure sign.	Date:	06/22/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	05/30/2025

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	

Type	SEPARATOR					
Comment:	Fence panels					
Corrective Action:					Date:	
Equipment:						corrective date
Type: Dehydrator	# 1					
Comment:	Not in use. Part of separator unit. Stack opening open to wildlife. Wildlife present.					
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.				Date:	06/02/2025
Type: Deadman # & Marked	# 2					
Comment:	3rd anchor unmarked.					
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.				Date:	06/06/2025
Type: Gas Meter Run	# 1					
Comment:	Off location. Calibrated - 4/30/24					
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.				Date:	06/22/2025
Type: Bird Protectors	# 2					
Comment:						
Corrective Action:					Date:	
Type: Horizontal Heated Separator	# 1					
Comment:						
Corrective Action:					Date:	
Type: Bradenhead	# 2					
Comment:	Surface and Intermediate casing. No Form 17. Bradenhead Test Report from 1/27/25 in database. Intermediate casing not tested?					
Corrective Action:	Annual Bradenhead test reports need to be submitted on Form 17 Bradenhead Test Report which include separate 30 minute tests on Surface and Intermediate casing strings. Database data indicates Intermediate was not tested. Retest or submit proper documentation for engineering approval.				Date:	06/22/2025
Type: Plunger Lift	# 1					
Comment:						
Corrective Action:					Date:	
Type: Ancillary equipment	# 2					
Comment:	Methanol and chemical tanks in and on containments					
Corrective Action:					Date:	
Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	230773	Type:	WELL	API Number:	103-08442	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2025 Production Report								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
				Material Handling And Spill Prevention		

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404215269	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7062070
715501756	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7062064