

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

FEB 5 1982



00273542

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Toltek Drilling Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 340 Denver Club Building Denver, Colorado 80202						8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' ESL, 660' FEL Section 4, T10N, R53W At top prod. interval reported below At total depth						9. WELL NO. #1	
14. PERMIT NO. 82-47						12. COUNTY Logan	13. STATE
15. DATE SPUDDED 1/24/82		16. DATE T.D. REACHED 1/30/82		17. DATE COMPL. (Ready to prod.) 2/2/82 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 4266'	19. ELEV. CASINGHEAD N/A
20. TOTAL DEPTH, MD & TVD 5345'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	25. WAS DIRECTIONAL SURVEY MADE yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger FDC IES	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24#	119	12 1/2	150 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Emmett P. Downing Jr.		TITLE Vice President				DATE 2/4/82	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	5100	5120	<p>open 10 closed 60 open 30 closed 60</p> <p>IH 2798 FH 2733 IF #1 40 #2 93 FF #1 40 #2 80 SIP 507 #2 718 rec. 240' fl = 90' ocm + 90' ogcm + 60' omcw</p>
DST #2	4970	4984	MIS Run
DST #3	4970	4984	<p>open 10 closed 60 open 30 closed 60</p> <p>IH 2711 FH 2659 IF #1 116 #2 104 FF #1 116 #2 155 SIP 1456 #2 1328 rec. 212' fl = 160' vso & dm + 52' mw</p>

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH