



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



NOTICE OF INTENTION TO DRILL

OIL & GAS CONSERVATION COMMISSION

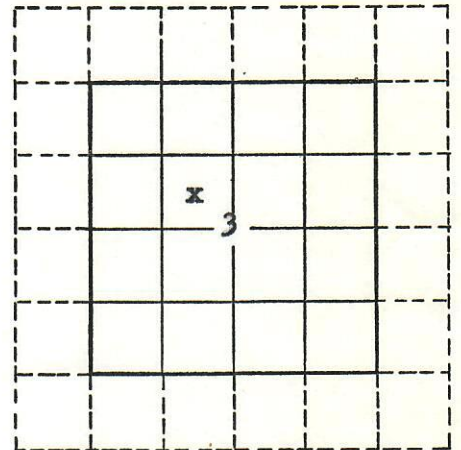
INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Company Phone No. AComa 2-9401
Address P.O. Box 180 City Denver State Colorado

How is liability secured: Well Bond (Attached) [ ]; Blanket Bond [X]; Waiver [ ]
(Choose one)

Lease Name Colorado
Well No. W-1
Field Name Wildcat [X]
County Logan



Location SE NW Section 3 Township 10N Range 53W Meridian 6th PM
(quarter quarter)

1980 feet from North Section line and 1980 feet from West Section Line
N or S E or W

The well is located on: Patented land [ ] State land [X] Federal land [ ]

The well is located within a spaced area: Yes [X] No [ ]

Distance from proposed location to nearest property or lease line 1980 feet.
Distance from proposed location to nearest drilling unit line feet.

Objectives: "J" Sand Formation Depth 5348 Estimate; Formation Depth Estimate

Proposed length of surface casing 120 feet.

REMARKS: PROGRAM: To drill and test subject well to the "J" Sand of the Graneros Series.
Surface Casing: 9-5/8" Armco to be set at approx. 137' KB and cemented with 100 sax and circu-
lated to surface. WOC 24 hours. Production Casing: 5-1/2" OD 14# J-55 casing to be set thru the
oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers thru the "D"
and "J" Sands and cement with 150 sax Pozmix "A" W/2% Gel. WOC 72 hours. Coring: None planned.
Testing: If content of sands based on elec. log is questionable, obtain permission from District
Office to DST. Logging: Comb. ES-Ind. Log from TD to surface casing. Detail from TD to approx.
100' above the Niobrara. Microlog from TD to 1000' above TD. Run Gamma Ray Log in conjunction
with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: at 50' intervals
to 300'; thereafter, at 250' intervals. Standard Depth Measurements: SLM of drill pipe at approx.
150' above the Greenhorn, prior to coring, prior to DST, and at TD. Samples: Collect 10' samples
from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter,
collect 5' samples to TD.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:
Date APR - 8 1958

Company BRITISH-AMERICAN Date 4-7-58

Address P.O. Box 180, Denver, Colo. Phone No. AC-2-9401

By [Signature] Title District Superintendent

Director

Signature

Superintendent