

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION
Receive Date: 05/12/2025
Document Number: 404199799

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: <u>69175</u>	Contact Person: <u>Victoria Eliason</u>
Company Name: <u>PDC ENERGY INC</u>	Phone: <u>(970) 304-5995</u>
Address: <u>1099 18TH STREET SUITE 1500</u>	Email: <u>victoria.eliason@chevron.com</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 479253 Flowline System Name: PDC Flowline System

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
 Qtr Qtr: NESW Section: 33 Township: 4N Range: 66W Meridian: 6
 Latitude: 40.266900 Longitude: -104.784770
 GPS Quality Value: _____ Type of GPS Quality Value: PDOP Measurement Date: 12/01/2020

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 11/09/1991
 Pipe Material: Carbon Steel Bedding Material: Native Materials
 Max outer Diameter (inches): _____ Type of Fluid Transferred: _____
 Max Anticipated Operating PSI: _____ Testing Pressure: _____ Test Date: _____

Description of Corrosion Protection:

Underground steel flowlines are coated with a corrosion protective coating. The welds are primed and wrapped with a corrosion protection coating. Before the metallic pipe is buried the corrosion protective coating is inspected for defects. If a defect or discontinuity is detected the defect or discontinuity is primed and wrapped with a corrosion coating. Steel flowlines are further protected with anodes to provide adequate protection.

Description of Integrity Management Program:

Flowlines are installed by personnel that are trained in flowline installation. Line type and size is determined by flow through volumes, pressure requirements and product line will be moving. Flowlines are pressure tested to ensure there are no leaks and documented before putting lines into service. Facilities mechanical conditions are routinely inspected by field operators. Annual flowline testing is performed on all production flowlines. Repairs to flowlines are completed by trained personnel, using compatible materials that meet the manufacture specifications of the flowline being repaired, flowline will be pressure tested before returning to service. Repair and failure are documented

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Flowline installation in these areas are designed to minimize surface impacts and have the proper amount cover to manage secondary stresses and possible damage to pipe. Ensure proper permits are obtained prior to work. Crews are trained in flowline installation. Line type and size are determined by flow through volumes and pressure requirements. Flowlines will be hydrotested before putting into service. When a bore is warranted, steel corrosion coated flowlines will be coated with an "Abrasion Resistant Overcoat". Steel flowlines are further protected with anodes to provide adequate protection.

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 06/11/2025

Pre-Abandonment 30-day Notice

- ☒ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☒ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Our team plans to fully remove the flowlines associated with the following wells:

API	Well Name
05-123-13160	CITY OF GREELEY 2-30
05-123-25496	Cache 8-54
05-123-24412	CACHE 8-34
05-123-31704	New Cache 8-43

Our team plans to either fully or partially abandon-in-place the flowlines associated with the following wells:

API	Well Name	Justification
05-123-28119	ISHIGURO 24-36	F
05-123-28189	ISHIGURO 30-31	F
05-123-28120	ISHIGURO 25-36	F
05-123-25485	CACHE 17-52	F
05-123-29053	Adamson 5	C
05-123-43447	DITTMER KE 20-037HC	C & F - with abandonment of gas lift

Supporting documentation is attached and the system will remain ACTIVE.

OPERATOR COMMENTS AND SUBMITTAL

Comments Our team plans to fully remove the flowlines associated with the following wells:

API	Well Name
05-123-13160	CITY OF GREELEY 2-30
05-123-25496	Cache 8-54
05-123-24412	CACHE 8-34
05-123-31704	New Cache 8-43

Our team plans to either fully or partially abandon-in-place the flowlines associated with the following wells:

API	Well Name	Justification
05-123-28119	ISHIGURO 24-36	F
05-123-28189	ISHIGURO 30-31	F
05-123-28120	ISHIGURO 25-36	F
05-123-25485	CACHE 17-52	F
05-123-29053	Adamson 5	C
05-123-43447	DITTMER KE 20-037HC	C & F - with abandonment of gas lift

Supporting documentation is attached and the system will remain ACTIVE.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/12/2025 Email: DenverRegulatory@chevron.com

Print Name: Clara Jenck Title: GIS Coordinator

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved:  _____ Director of ECMC Date: 5/28/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

--	--

ATTACHMENT LIST

Att Doc Num

Name

--	--

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)