

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/01/2025

Submitted Date:

05/21/2025

Document Number:

716300932

FIELD INSPECTION FORMLoc ID 429093 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10412

Name of Operator: AUSCO PETROLEUM INC

Address: 113 N SANTA FE AVENUE

City: FLORENCE State: CO Zip: 81226

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Harkins, Liz	303-233-2232/719-429-4513	Lharkins@fremontpetroleum.com	All Inspections
		dlanskey@axpenerty.com	
Labowskie, Steve		steve.labowskie@state.co.us	
Hart, Tim		thart@fremontpetroleum.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429092	WELL	TA	02/01/2025	LO	043-06216	Pathfinder 1	WK
430103	WELL	PR	01/01/2025	GW	043-06221	Pathfinder 2	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

Comment:

THERE IS WORKOVER AND EQUIPMENT SET ONGOING AT TIME OF INSPECTION.
BE SURE TO COVER ALL TRENCHING COMPACT ALL NEW OR MODIFIES BERMS
AND CLEAN ALL OILY IMPACTED SOILS AROUND THE INSTALLATION
OPERATIONS.

Corrective Action:

Date:

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Bird Protectors

3

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

2

Comment:

1 IN OPERATION AND 1 BEING INSTALLED.

Corrective Action:

Date:

Type: Other

1

Comment:

OFFICE TRAILER

Corrective Action:

Date:

Type: Other

2

Comment:

GENERATORS

Corrective Action:

Date:

Type: Ancillary equipment

3

Comment:

Corrective Action:

Date:

Type: Deadman # & Marked

2

Comment:

Corrective Action:

Date:

Type: Emission Control Device

2

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

3

Comment:	2 ARE IN OPERATION AND 1 IS BEING INSTALLED NOW			Date:	
Corrective Action:				Date:	
Type: Other	# 2				
Comment:	BIT COIN MINING CONNEX'S			Date:	
Corrective Action:				Date:	
Type: Other	# 2				
Comment:	TWO TEMPORARY 500 BBLs FRAC TANKS. NOTE FRAC TANKS NEED TO BE REMOVED AS SOON AS THEY ARE NOT NECESSARY FOR THE OPERATIONS OF THIS FACILITY.			Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	SHARES BERMS WITH CRUDE OIL TANKS				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		38.329269,-105.178607
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 429092 Type: WELL API Number: 043-06216 Status: TA Insp. Status: WK**BradenHead**Date of Last Brhd Test: 09/09/2024 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 18 Fluid Type: NONEEnd Surf Csg Pressure: 16Comment: Corrective Action: Date: **Workover**Comment: HAS BEEN WORKED OVER AND IS BEING PLUMBED IN AT TIME OF INSPECTION.Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 430103 Type: WELL API Number: 043-06221 Status: PR Insp. Status: PR**Producing Well**Comment: PRCorrective Action: Date: **Complaint**

Comment: Complaint Form 18 doc # 404105661. Staff arrived on location at approx. 2:30 PM and set up 3M SoundPro DL meter ser. # BGN100002 with calibration date of 02/22/2024 on a long term sound study box 5' above ground. Winds were calm and temperature was in the low 60's F. Due to topography and Proximity to cut slope survey was conducted 156' from (GENERATORS) in direction of residential building unit. 56.9 db(a) average sound pressure for ~1 hour. Using distance formula, the 350' equivalent is 49.88 db(a). At time of inspection ECMC field staff witnessed two generators on flatbed trailer, two bitcoin mining units in 40' conex containers, noise mitigation sound wall on east side of generators and 1 pump jack in operation. Noise mitigation was not installed in the direction of all RBUs and that porx 18 high speed cooling fans on the server trailers did not have mitigation and were placed on receptors side of the sound wall.

Corrective Action: DUE TO 49.88 db(a) being near the Maximum Permissible Noise Levels in table 423-1 (50 db(a) operator shall conduct a long term sound study pursuant to rules 423a.(5) both A. & B. and 423b. Provide one noise point of compliance in each direction in which a Residential Building Unit is located within 2,000 feet of the proposed Working Pad Surface. And provide sound study data noted in Form 4 doc. #403803357 (Prior to project start up, AusCo will conduct an ambient noise survey and gather noise level measurements at distances of 350 feet and 1000 feet from the project site). survey will include both A-scale measurements 350' in direction of RBU's and C-scale surveys at 25' from RBU in direction of equipment

Date: 06/19/2025**BradenHead**Date of Last Brhd Test: 09/09/2024 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 14 Fluid Type: VAPOREnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
THIS IS A FOLLOW UP TO INSP. DOC #716300650, THE CA FOR THE TEMPARY TANK BATTERY HAS NOT BEEN ADDRESSED, REMOVE TEMPARY TANKS. CA'S FOR NFPA STICKER ON PERMANENT TANK BATTERY HAS BEEN ADDRESSED CA FOR GAS EMITTING FROM HEATED SEPARATOR HAS BEEN ADDRESS NO GAS WAS WITNESSED IN FLIR CAMERA, ALL OTHER CA'S HAVE BEEN ADDRESSED.	beardslt	05/01/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404212201	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7059143
716300933	INSP. PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7059121
716300987	sound study	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7059122