

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2025

Submitted Date:

05/21/2025

Document Number:

715501747

FIELD INSPECTION FORMLoc ID 313015 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 3975

Name of Operator: ARGALI EXPLORATION COMPANY

Address: PO BOX 416

City: RANGELY State: CO Zip: 81648

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

13 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
, Inspections		argaliexplorationcompany@gmail.com	
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223317	WELL	SI	10/01/2024	GW	081-06681	FEDERAL 2-25	SI

General Comment:

ECMC Inspection Report Summary

On Wednesday, 05/21/2025, Inspector Kirby Burchett, was on location for a follow up field inspection at Argali Exploration Company on the Federal 2-25 well, Location #313015, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris
2. Open end tank valves
3. Unlabeled production tank
4. Inadequate tank berm

Refer to Inspection Photos for observed compliance issues.

Review of production records indicate operator is delinquent in submitting required production reports

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	06/01/2025

Emergency Contact Number:

Comment: (970) 629-1906

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	05/29/2025
Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Double rod rail Rails down on one side		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST		,
Comment:	Open end tank valves				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 05/27/2025

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Comment:	Unlined berm inadequate to contain 150% of 100 bbl tank			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date: 06/21/2025

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
--------------------	--	-------	--

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404213379	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7060152
715501748	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7060150