

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/12/2025

Submitted Date:

05/21/2025

Document Number:

715202358

FIELD INSPECTION FORMLoc ID 438370 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10634

Name of Operator: P O & G OPERATING LLC

Address: 5847 SAN FELIPE SUITE 3200

City: HOUSTON State: TX Zip: 77057

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

6 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beasley, Nolan		nolan.beasley@state.co.us	
Nash, Charlotte	(713) 589-8186	charlotte_nash@pogresource.com	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438369	WELL	TA	12/01/2024	ERIW	017-07793	HRMU 11	PA

General Comment:

SE Compliance Specialist Brian Welsh conducted a Routine UIC Inspection

Well has been plugged and operator has 30 days to remove remaining equipment and begin final reclamation process

Location**Lease Road:**

Type	Access		
comment:	Two track through pasture		
Corrective Action		Date:	

Overall Good: ☒**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:			

Good Housekeeping:

Type	DEBRIS		
Comment:	Wellhead and debris laying around needs removed		
Corrective Action:	Comply with rule 606	Date:	06/12/2025

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	# 1		corrective date
Comment:	Finsh removing rectifier		
Corrective Action:	Remove equipment and begin final reclamation	Date:	06/12/2025

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 438369 Type: WELL API Number: 017-07793 Status: TA Insp. Status: PA**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: MRRWTC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 12/23/2019

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Well has been plugged. Wellhead is cut and capped. Remaining equipment needs to be removed

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404212319	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7059234
715202426	location photo	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7059225