

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/20/2025

Submitted Date:

05/27/2025

Document Number:

698603635

FIELD INSPECTION FORMLoc ID 303242 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10699

Name of Operator: OWN RESOURCES OPERATING LLC

Address: 305 S RIDGE STREET #6279

City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252736	WELL	PR	02/09/1988	GW	125-06612	SALVADOR 2-5	PR

General Comment:

Inspector completed Follow-up inspection 05/20/2025 as required by FIR to ensure corrective actions taken by Operator adequately address and comply with rule requirements cited in 12/04/24 FIR document number 698602700. Operator has submitted FIRR. All Corrective Actions have not been performed or are insufficient to prevent recurrence. Assigned corrective action dates remains the same to document period of non-compliance.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL		Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Previous FIR CA - Sign at remote gathering location is inaccurate and reflects Salvador 6-5 for API #125-06612. Corrective actions have not been performed or are insufficient to prevent recurrence. Assigned corrective action dates remains the same to document period of non-compliance.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	01/09/2025

Emergency Contact Number:

Comment:	Emergency contact information posted on Lease sign.	
Corrective Action:		Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR 54 & CR Q. Calibration log reflects Salvador 6-5 for API #125-06612. Lease name should be Salvador 2-5, API 125-06612 based on COGIS Scout Card. CA in FIR Sign/Marker Section. Log indicates meter was calibrated 4/10/25 but card was not updated with corrected lease name.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	252736	Type:	WELL	API Number:	125-06612	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods removed and tubing in wellbore. Tubing valve open. Casing valve not connected. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 3/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: 15Width: 15**Lining:**

Liner Type:

Liner Condition:

Comment:

None.
 Previous FIR CA - This discharge pit is located at remote gathering location outside the fenced in shared meter shed for the Salvador 5-5 and Salvador 2-5 (sign on meter shed reflects incorrectly the Salvador 6-5) on CR 54 & CR Q. The pit does not appear to be the permitted/related Pit.

Corrective Actions completed. COGIS reflects Form 15 submitted 11/21/24 Documnet Number 403994625.
 107851 in COGIS based on location. Discharge flowline originates out of flowline mounted separator at remote gathering location and discharges to pit. Pit berms are worn and evidence of dead/dried vegetation on them. There is trapped debris inside pit and on berms.

Corrective Action

Date:

Fencing:

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603644	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7066031