

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/13/2025

Submitted Date:

05/20/2025

Document Number:

718600578

FIELD INSPECTION FORMLoc ID 415194 Inspector Name: Dunnam, Anthony On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

7 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
415181	WELL	PA	01/21/2022	GW	001-09719	TALON VIEW 11-9	RI
415188	WELL	PA	04/13/2022	OW	001-09720	TALON VIEW 22-9	RI
415193	WELL	PA	04/13/2022	OW	001-09721	TALON VIEW 6-9	RI
415194	LOCATION	CL			-	TALON VIEW 6-9	RI
415197	WELL	PA	01/21/2022	GW	001-09722	TALON VIEW 12-9	RI
415200	WELL	PA	04/13/2022	OW	001-09723	TALON VIEW 3-9	RI
415201	WELL	PA	01/21/2022	OW	001-09724	TALON VIEW 5-9	RI
415202	WELL	PA	04/13/2022	OW	001-09725	TALON VIEW 21-9	RI

General Comment:

This is a Final Reclamation Inspection for Location 415194. This location has seven associated PA wells, the last of which was plugged on 04/13/2022.

This location is adjacent to Location 335580 but has a separate location ID. Location 335580 remains active.

Location					
Overall Good: <input type="checkbox"/>					
Emergency Contact Number:					
Comment:					Date: _____
Corrective Action:					
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:					corrective date
Type:		#			
Comment:		No visual evidence of oil and gas equipment at the well or associated tank battery location. Refer to the attached inspection photos.			
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID:	415181	Type:	WELL	API Number:	001-09719	Status:	PA	Insp. Status:	RI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	415188	Type:	WELL	API Number:	001-09720	Status:	PA	Insp. Status:	RI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	415193	Type:	WELL	API Number:	001-09721	Status:	PA	Insp. Status:	RI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	415194	Type:	LOCATION	API Number:	-	Status:	CL	Insp. Status:	RI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	415197	Type:	WELL	API Number:	001-09722	Status:	PA	Insp. Status:	RI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	415200	Type:	WELL	API Number:	001-09723	Status:	PA	Insp. Status:	RI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	415201	Type:	WELL	API Number:	001-09724	Status:	PA	Insp. Status:	RI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	415202	Type:	WELL	API Number:	001-09725	Status:	PA	Insp. Status:	RI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental			
Spills/Releases:			
Type of Spill: _____		Estimated Spill Volume: _____	
Comment: <div>Remediation projects #5679 and #21470 are closed and approved.</div>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____	Depth to Ground Water: _____		
Water Well Complaint:			
		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS :	_____
Field Parameters:			
Sample Location: _____		Comment: _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RESIDENTIAL

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

This location does not meet Rule 1004 standards. List B noxious weed canada thistle is present on the south edge of location. The northeast corner of the location has a large bare patch with little vegetation establishment. Desirable vegetation is present on the tank battery and wellbore locations. The tank battery may need additional reclamation work to reach 80% of the reference area. The vegetation on the wellbore area appears to be progressing towards 80% of the reference area. See attached pictures.

Corrective Action:

Control weeds on location. Conduct additional reclamation according to Rule 1004.

Date _____

Overall Final Reclamation

FailWell Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

At the time of this inspection, no stormwater erosion issues were observed at location.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404210397	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7057199
718600579	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7057181