

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/15/2025

Submitted Date:

05/19/2025

Document Number:

707801598

FIELD INSPECTION FORM

Loc ID 335294 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 15 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211401	WELL	PR	08/15/1997	GW	045-07161	GIBSON GULCH UNIT 11-30	PR
268139	WELL	PR	08/11/2003	GW	045-09243	GIBSON GULCH UNIT 7-30 C	PR

General Comment:

CECMC Inspection Report Summary
On Thursday 5/15/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at TEP GGU 11-30, at Location # 335294 in Garfield county Colorado.
Any Corrective Actions from previous Inspections that have not been addressed are still applicable.
While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad. No evidence of a tracking pad on location.
C/A (Stored load line) has been completed from previous inspection document # 708303700. C/A (stored hay bales) has not been addressed therefore C/A date remains 8/28/2024. This C/A is from inspection prior to recent inspection document # 696206108.
During this inspection the following compliance issues were observed:
1. It was observed in this inspection that hay bales are being stored within close proximity of production equipment, on the south end of the Location; this is a potential fire hazard.
2. Some staining in tank battery
3. Random debris and stored equipment
4. Some BMP's are failing (culverts)
Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris and stored equipment		
Corrective Action:	Remove debris and stored equipment	Date:	06/06/2025
Type	OTHER		
Comment:	Some staining in tank battery		
Corrective Action:	Remove stained material, dispose of properly and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.	Date:	06/06/2025
Type	OTHER		
Comment:	Refer to FIR #696206108/708303700 It was observed in this inspection that hay bales are being stored within close proximity of production equipment, on the south end of the Location; this is a potential fire hazard		
Corrective Action:	The storage or placement of materials, and all other supplies not necessary for use on an Oil and Gas Location is prohibited. Coordinate with the Surface Owner and relocate hay bales off of Location and away from production equipment.	Date:	08/28/2024

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Bradenhead	# 2			
Comment:				
Corrective Action:		Date:		
Type: Bird Protectors	# 8			
Comment:				
Corrective Action:		Date:		
Type: Plunger Lift	# 2			
Comment:				
Corrective Action:		Date:		
Type: Gas Meter Run	# 8			
Comment:				
Corrective Action:		Date:		
Type: Horizontal Heated Separator	# 8			
Comment:				
Corrective Action:		Date:		

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Hole at top of liner see photo. Patch from previous inspection has been repaired.			

Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLs	HEATED STEEL AST		
Comment: 2 tanks are not heated					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment: Hole at top of liner see photo. Patch from previous inspection has been repaired.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 211401 Type: WELL API Number: 045-07161 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 268139 Type: WELL API Number: 045-09243 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Ditches				
		Culverts				
Ditches						
Culverts	Fail					

Comment: Some BMP's are failing (culverts)

Corrective Action: Install, maintain or repair required BMPs

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404209963	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7056573
707801606	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7056563