

State of Colorado  
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

404216984

Date Received:

05/24/2025

Spill report taken by:

Waggoner, Kyle

Spill/Release Point ID:

489797

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

**OPERATOR INFORMATION**

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	<b>Phone Numbers</b>
Address: <u>1099 18TH STREET SUITE 1500</u>		Phone: <u>(303) 829-2393</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>( )</u>
Contact Person: <u>Randy Thweatt</u>		Email: <u>BWgroup@chevron.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 404156194

Initial Report Date: 04/07/2025 Date of Discovery: 04/06/2025 Spill Type: Recent Spill

**Spill/Release Point Location:**

QTRQTR NENE SEC 7 TWP 6N RNG 64W MERIDIAN 6

Latitude: 40.505384 Longitude: -104.585581

Municipality (if within municipal boundaries): No County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: WELL

Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: Bishop A18-742

Well API No. (Only if the reference facility is well) 05-123-52071

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): Unknown

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: CROP LAND \_\_\_\_\_

Other(Specify): \_\_\_\_\_

Weather Condition: 64 degrees, sunny \_\_\_\_\_

Surface Owner: FEE \_\_\_\_\_

Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Noble has contained the release and secured the Well. An investigation into the incident is ongoing.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/6/2025	Galeton Fire Protection Dist	Russ Kane	--	Verbal Notice
4/6/2025	National Response Center (NRC)	Joyel Dhieux	800-424-8802	Verbal Notice
4/6/2025	CDPHE	Kyle Bell	877-518-5608	Verbal Notice
4/6/2025	CPW	Lexi Hamous-Miller	--	Email
4/6/2025	Noble Land	Land owner	--	Verbal Notice at 7:31pm MT
4/6/2025	Weld County	David Burns	--	Email
4/6/2025	Weld County	Brett Cavanagh	--	Email
4/6/2025	ECMC	Abdul Elnajdi	--	Email

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: Impacted Public Water System: n/a  
 Residence or Occupied Structure: Impacted Livestock: Impacted  
 Wildlife: Impacted Publicly-Maintained Road: Impacted

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)  
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_  
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_  
 Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_  
 Was there damage during excavation? \_\_\_\_\_  
 Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

Yes Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

Yes Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location     Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:     Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: \_\_\_\_\_

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

**OPERATOR COMMENTS:**

Following clarification of COA #1 to the Form 19 (Doc. No. 404156194) by ECMC Environmental Staff, Noble is providing the attached final laboratory analytical reports in this Form 19 Supplemental.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy Thweatt

Title: Regulatory Compliance Mgr Date: 05/24/2025 Email: randythweatt@chevron.com

COA Type	Description
0 COA	

#### ATTACHMENT LIST

Att Doc Num	Name
404216985	LABORATORY ANALYTICAL REPORT
404216986	LABORATORY ANALYTICAL REPORT
404216987	LABORATORY ANALYTICAL REPORT
404216988	LABORATORY ANALYTICAL REPORT
404216989	LABORATORY ANALYTICAL REPORT
404216991	LABORATORY ANALYTICAL REPORT
404216992	LABORATORY ANALYTICAL REPORT

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404217002	LABORATORY ANALYTICAL REPORT
404217003	LABORATORY ANALYTICAL REPORT
404217004	LABORATORY ANALYTICAL REPORT
404217005	LABORATORY ANALYTICAL REPORT
404217006	LABORATORY ANALYTICAL REPORT
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404217019	LABORATORY ANALYTICAL REPORT
404217020	LABORATORY ANALYTICAL REPORT
404217021	LABORATORY ANALYTICAL REPORT
404217022	LABORATORY ANALYTICAL REPORT
404217023	LABORATORY ANALYTICAL REPORT
404217024	LABORATORY ANALYTICAL REPORT
404217025	LABORATORY ANALYTICAL REPORT
404217026	LABORATORY ANALYTICAL REPORT
404217027	LABORATORY ANALYTICAL REPORT
404217028	LABORATORY ANALYTICAL REPORT
404217029	LABORATORY ANALYTICAL REPORT

Total Attach: 42 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)