

State of Colorado
Energy & Carbon Management Commission

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Document Number:
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Receive Date:

Report taken by:

Site Investigation and Remediation Workplan (Supplemental Form)

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by ECOM is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27. This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Closure request is not available for an Initial Site Investigation and Remediation Workplan.

OPERATOR INFORMATION

Name of Operator: <u>PDC ENERGY INC</u>	Operator No: <u>69175</u>	Phone Numbers
Address: <u>1099 18TH STREET SUITE 1500</u>		Phone: <u>(303) 860-5800</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Karen Olson</u>	Email: <u>karen.olson@chevron.com</u>	

PROJECT, PURPOSE & SITE INFORMATION

PROJECT INFORMATION

Remediation Project #: 19948 Initial Form 27 Document #: 402780624

PURPOSE INFORMATION

- Rule 913.c.(1): Pit or Cuttings Trench closure.
- Rule 913.c.(2): Buried or partially buried vessel closure, which will be by removal.
- Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912.
- Rule 913.c.(4): Land treatment of Oily Waste pursuant to Rule 905.e.
- Rule 913.c.(5): Closure of Centralized E&P Waste Management Facilities pursuant to Rule 907.h.
- Rule 913.c.(6): Remediation of impacted Groundwater pursuant to Rule 915.e.(3).D, and the contaminant concentrations in Table 915-1.
- Rule 913.c.(7): Investigation and remediation of natural gas in soil or Groundwater.
- Rule 913.c.(8): When requested by the Director due to any potential risk to soil, Groundwater, or surface water.
- Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.
- Rule 913.g: Changes of Operator.
- Rule 915.b: Request to leave elevated inorganics in situ.
- Other: _____

SITE INFORMATION

No Multiple Facilities

Facility Type: <u>LOCATION</u>	Facility ID: <u>472145</u>	API #: _____	County Name: <u>WELD</u>
Facility Name: <u>Miller G J 33-24</u>	Latitude: <u>40.468635</u>	Longitude: <u>-104.606764</u>	
	** correct Lat/Long if needed: Latitude: <u>40.468646</u>	Longitude: <u>-104.606843</u>	
QtrQtr: <u>NWSE</u>	Sec: <u>24</u>	Twps: <u>6N</u>	Range: <u>65W</u> Meridian: <u>6</u> Sensitive Area? <u>Yes</u>

SITE CONDITIONS

General soil type - USCS Classifications SM Most Sensitive Adjacent Land Use Agriculture

Is domestic water well within 1/4 mile? Yes Is surface water within 1/4 mile? Yes

Is groundwater less than 20 feet below ground surface? Yes

Other Potential Receptors within 1/4 mile

Nearest Well: Irrigation - 612 feet NW, Surface Water: Tributary off JB Cooke Reservoir - 171 feet SE, Occupied Buildings: 547 feet N, Livestock: 1,200 feet SE, FWS Wetlands: Riverine (R5UBH), Tributary off JB Cooke Reservoir - 171 feet SE, HPH: Aquatic Native Species Conservation Water - 454 feet SE

Conflict possible as dump line crosses / runs under riverine habitat between separator and tank battery

SITE INVESTIGATION PLAN

TYPE OF WASTE:

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> E&P Waste | <input type="checkbox"/> Other E&P Waste | <input type="checkbox"/> Non-E&P Waste |
| <input checked="" type="checkbox"/> Produced Water | <input type="checkbox"/> Workover Fluids | _____ |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Tank Bottoms | |
| <input checked="" type="checkbox"/> Condensate | <input type="checkbox"/> Pigging Waste | |
| <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rig Wash | |
| <input type="checkbox"/> Drill Cuttings | <input type="checkbox"/> Spent Filters | |
| | <input type="checkbox"/> Pit Bottoms | |
| | <input type="checkbox"/> Other (as described by EPA) | _____ |

DESCRIPTION OF IMPACT

Impacted?	Impacted Media	Extent of Impact	How Determined
Yes	GROUNDWATER	Refer to Tables and Figures	Confirmation Groundwater Sampling
Yes	SOILS	Refer to Tables and Figures	Confirmation Soil Sampling

INITIAL ACTION SUMMARY

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

On January 11, 2022, historic hydrocarbon impacts were discovered outside of the containment berm during reclamation activities at the Miller GJ 33-24 Tank Battery and a historic release was reported. Following the discovery, excavation activities were initiated, and to date, approximately 11,190 cubic yards (CY) of impacted material were removed and transported to the North Weld Waste Management Facility for disposal under PDC manifests. During excavation activities, groundwater was encountered at approximately 10 feet below ground surface (bgs). Groundwater vacuum recovery was conducted concurrent with excavation activities and approximately 14,500 barrels (bbls) of groundwater were removed from the excavation and transported to NGL C4 and NGL C10 for disposal under PDC waste manifests.

PROPOSED SAMPLING PLAN

Proposed Soil Sampling

Will soil samples be collected as part of this investigation? (Number, type (grab/composite), analyses, and locations of samples):

Between January 12 and March 3, 2022, three soil samples (SS01, SS02, & SS87) were collected from the source area at approximately 3 feet, 10 feet, and 11 feet bgs, respectively, and submitted for laboratory analysis of the full COGCC Table 915-1 analyte suite. Preliminary analytical results indicate that the COCs include BTEX, 1,2,4-TMB, 1,3,5-TMB, naphthalene, TPH (C6-C36), chrysene, fluorene, 1-methylnaphthalene (M), and 2-M. Between January 17 and March 21, 2022, one hundred twenty-four (124) soil samples (SS03-SS76, SS78-SS86, SS88-SS113, SS115-SS120, SS122-SS130) were collected from the sidewalls and base of the excavation at depths ranging from 6 to 13.5 feet bgs and were submitted for laboratory analysis of the above referenced COCs.

Proposed Groundwater Sampling

Will groundwater samples be collected as part of this investigation? (Number, analyses, and locations of samples):

On January 17, 2022, one groundwater sample (GW01) was collected from the tank battery excavation and was submitted for laboratory analysis of BTEX, naphthalene, 1,2,4-TMB, and 1,3,5-TMB. Analytical results indicated that organic compound concentrations were in exceedance of the ECMC Table 915-1 standards in sample GW01.

Proposed Surface Water Sampling

Will surface water samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Additional Investigative Actions

Additional alternative investigative actions described in attached Site Investigation Plan (summary):

Between January 28, and March 15, 2022, five (5) composite overburden samples (OB01-OB05) were collected from overburden material stockpiles and submitted for laboratory analysis of BTEX, naphthalene, 1,2,4-TMB, 1,3,5-TMB, TPH (C6-C36), pH, EC, SAR, and boron. Composite overburden samples OB03-OB05 were submitted for additional analysis of the Table 915-1 PAHs. Analytical results indicated that organic compound concentrations were below applicable COGCC Table 915-1 regulatory standards; however, pH was observed in exceedance of the applicable regulatory standard in four composite overburden samples (OB01-OB04) and SAR was observed in exceedance of applicable regulatory standard in two samples (OB04 & OB05). Stockpiled overburden material from OB01-OB03 was returned to the excavation as backfill material. Stockpiled overburden material from OB04 & OB05 were removed and transported to the North Weld Waste Management Facility for disposal under PDC waste manifests.

SITE INVESTIGATION REPORT

SAMPLE SUMMARY

Soil

Number of soil samples collected 68

Number of soil samples exceeding 915-1 11

Was the areal and vertical extent of soil contamination delineated? No

Approximate areal extent (square feet) 31043

NA / ND

ND Highest concentration of TPH (mg/kg) _____

-- Highest concentration of SAR 11.4

BTEX > 915-1 Yes

Vertical Extent > 915-1 (in feet) 13

Groundwater

Number of groundwater samples collected 19

Was extent of groundwater contaminated delineated? No

Depth to groundwater (below ground surface, in feet) 10

Number of groundwater monitoring wells installed 20

Number of groundwater samples exceeding 915-1 2

ND Highest concentration of Benzene (µg/l) _____

ND Highest concentration of Toluene (µg/l) _____

ND Highest concentration of Ethylbenzene (µg/l) _____

ND Highest concentration of Xylene (µg/l) _____

NA Highest concentration of Methane (mg/l) _____

Surface Water

0 Number of surface water samples collected

0 Number of surface water samples exceeding 915-1

If surface water is impacted, other agency notification may be required.

OTHER INVESTIGATION INFORMATION

Were impacts to adjacent property or offsite impacts identified?

Were background samples collected as part of this site investigation?

Background samples were collected on January 26, 2022 (BKG01, BKG02), November 28, 2022 (BKG03-BKG10), and between January 17, 2025 and March 3, 2025 (BKG11 - BKG17), and analyzed for metals in soil per ECOM Table 915-1, pH, SAR, EC, and boron. Background soil samples were collected from depths ranging between 2.5 to 17 feet below ground surface (ft bgs). The maximum background concentrations for pH, EC, and SAR were observed to be 9.28, 2.20 mmhos/cm, and 7.45, respectively. The maximum background concentrations x 1.25 for arsenic, barium, cadmium, lead, and selenium were observed to be 16.6 mg/kg, 294 mg/kg, 0.591 mg/kg, 17.0 mg/kg, and 0.325 mg/kg, respectively.

Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards) 11190

Volume of liquid waste (barrels) 14500

Is further site investigation required?

Between November 30, and December 2, 2022, 20 monitoring wells (BH01 – BH20) were installed to delineate dissolved-phase hydrocarbon impacts within and adjacent to the former excavation extent. Due to land-access negotiations, three of the proposed monitoring wells were unable to be installed. Lithologic descriptions and VOC concentrations measured using a photoionization detector (PID) were recorded for each monitoring well. Due to elevated PID readings recorded during installation activities, samples were collected from monitoring wells BH02, BH05, BH10, BH11, BH14, BH17, and BH18 from the intervals exhibiting the highest VOC concentrations as well as, from the terminus of each soil boring. Fourteen soil samples were submitted to Summit for laboratory analysis of BTEX, naphthalene, 1,2,4-TMB, 1,3,5-TMB, TPH(C6-C36), chrysene, fluorene, 1-M, and 2-M.

Soil analytical results indicated that organic compound concentrations were in exceedance of the applicable regulatory standards in monitoring wells BH10, BH11, BH14, and BH18.

Per the Condition of Approval (COA) issued in the approved Supplemental Form 27 (Document No. 403311258) further site investigation activities are required to delineate the pH exceedance recorded in soil sample SS77. Supplemental site investigation activities were conducted between January 17, 2025 and March 3, 2025. Sixty-four soil samples were collected from sixteen discrete soil borings (BH21 - BH37) and submitted for analysis of the full ECOM Table 915-1 suite. Based on analytical results, additional SSI activities to address the organic exceedances observed in BH26, BH28, and BH33, as well as impacts to the east of the final excavation extent. The results of the SSI will be provided on a subsequent Form 27.

REMEDIAL ACTION PLAN

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? No

SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

Between January 11 and March 21, 2022, approximately 11,190 cubic yards of impacted material were removed and transported to the North Weld Waste Management Facility in Ault, Colorado for disposal under PDC waste manifests.

Groundwater vacuum recovery activities were conducted concurrent with excavation activities. Approximately 14,500 barrels of groundwater were recovered and transported to the NGL C4 and NGL C10 facilities for disposal under PDC waste manifests.

REMEDIATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

Hydrocarbon impacted soil was vertically and horizontally defined with exception of the remaining hydrocarbon impacts located below Weld County Road 49 east of the former excavation. Due to underground infrastructure and the ROW, excavation activities could not continue below County Road 49.

Based on the data received, monitored natural attenuation (MNA) will be the selected remediation strategy for the remaining soil impacts located below County Road 49. Based on the analytical results received from the initial groundwater monitoring assessment, MNA was selected as the remediation strategy for this location during the fourth quarter 2022.

Between January 17, 2025 and March 3, 2025, 16 soil borings (BH21 - BH37) were advanced to depths of approximately 17 feet bgs to assess hydrocarbon impacts to soil and groundwater and to maintain point of compliance (POC). Lithologic descriptions and volatile organic compound (VOC) concentrations measured using a photoionization detector (PID) were recorded for each soil boring. Confirmation soil samples were collected from each soil boring at the interval exhibiting the highest field screened PID value and were submitted to Summit Scientific Laboratories (Summit) for analysis of the full ECMC Table 915-1 constituents. Analytical results indicated that organic compound exceedances were present at soil samples BH26@16-17, BH28@13-14, BH28@16-17, and BH33 @13-14.

Additional confirmation soil samples will be collected from the area with remaining soil impacts, as well as a sitewide investigation to confirm Full ECMC Table 915-1 compliance, prior to submitting a request for no further action (NFA) determination.

Soil Remediation Summary

In Situ

Ex Situ

_____ Bioremediation (or enhanced bioremediation)

Yes Excavate and offsite disposal

_____ Chemical oxidation

If Yes: Estimated Volume (Cubic Yards) 11190

_____ Air sparge / Soil vapor extraction

Name of Licensed Disposal Facility or ECMC Facility ID # _____

Yes Natural Attenuation

_____ Excavate and onsite remediation

_____ Other _____

_____ Land Treatment

_____ Bioremediation (or enhanced bioremediation)

_____ Chemical oxidation

_____ Other _____

Groundwater Remediation Summary

_____ Bioremediation (or enhanced bioremediation)

_____ Chemical oxidation

_____ Air sparge / Soil vapor extraction

Yes Natural Attenuation

_____ Other _____

GROUNDWATER MONITORING

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

PDC will conduct quarterly groundwater monitoring at the 20 site monitoring wells (BH01 - BH20) until closure criteria are achieved. Groundwater samples will be submitted for laboratory analysis of benzene, toluene, ethylbenzene, total xylenes (BTEX), naphthalene, 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, by EPA Method 8260B, 1-methylnaphthalene (M), and 2-M by EPA Method 8270D SIM, chloride and sulfate anions by EPA Method 300.0 and total dissolved solids (TDS) by Method SM 2540C in accordance with Table 915-1. Due to landowner request, the second quarter 2024 groundwater monitoring event was conducted in March 2024.

First quarter 2025 analytical results indicated that organic compound concentrations were in compliance with the applicable regulatory standards in all 19 sampled monitoring well locations. Additionally, 1-M and 2-M concentrations were in compliance with the USEPA Regional Screening Levels for tap water in all 19 sampled monitoring well locations. Inorganic parameters were in compliance with the applicable ECMC regulatory standards or within 1.25x the background concentrations of the up-/cross-gradient monitoring wells (BH01 - BH05 and BH16) in all monitoring well locations, with the exception of sulfate exceedance in BH09 and chloride exceedance in BH10.

The second quarter 2025 groundwater monitoring event was conducted on April 29, 2025 and analytical results remain pending. A summary of second quarter 2025 groundwater monitoring activities and final analytical results will be provided on a forthcoming Form 27 supplemental.

Additionally, based on the remaining hydrocarbon impacts to the east of the final excavation extent, three additional monitoring wells will be installed to fully delineate the exceedances. The proposed monitoring well locations are illustrated on the attached proposed monitoring well location map. Proposed monitoring well installation will be completed following permitting approval from Weld County right of way services.

REMEDIATION PROGRESS UPDATE

PERIODIC REPORTING

Approved Reporting Schedule:

Quarterly Semi-Annually Annually Other _____

Request Alternative Reporting Schedule:

Semi-Annually Annually Other _____

Rule 913.e:

After initial approval of a Form 27, the Operator will provide quarterly update reports in a Supplemental Form 27 to document progress of site investigation and remediation, unless an alternative reporting schedule has been requested by the Operator and approved by the Director. The Director may request a more frequent reporting schedule based on site-specific conditions.

Report Type: Groundwater Monitoring Land Treatment Progress Report O&M Report
 Other _____

Adequacy of Operator's General Liability Insurance and Financial Assurance

Describe the adequacy of the Operator's general liability insurance and Financial Assurance to fully address the anticipated costs of Remediation, including the estimated remaining cost for this project (below).

If this information has been provided on a Form 27 within the last 12 months, provide the Document Number of that form.

Financial assurance information was included in the second quarter 2024 Supplemental Form 27 (Document No. 403724594). This section and estimate will be updated on an annual basis until closure criteria are achieved.

Operator anticipates the remaining cost for this project to be: \$ 20000 _____

WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? Yes

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

No beneficial use

Volume of E&P Waste (solid) in cubic yards _____ 11190

E&P waste (solid) description Hydrocarbon impacted soil

ECMC Disposal Facility ID #, if applicable: _____

Non-ECMC Disposal Facility: North Weld Waste Management

Volume of E&P Waste (liquid) in barrels _____ 14500

E&P waste (liquid) description Hydrocarbon impacted groundwater

ECMC Disposal Facility ID #, if applicable: _____

Non-ECMC Disposal Facility: NGL C4 & NGL C10

REMEDIATION COMPLETION REPORT

REMEDIATION COMPLETION SUMMARY

Is this a Final Closure Request for this Remediation Project? No

If YES:

Compliant with Rule 913.h.(1).

Compliant with Rule 913.h.(2).

Compliant with Rule 913.h.(3).

Do all soils meet Table 915-1 standards? _____

Does the previous reply indicate consideration of background concentrations? _____

Does Groundwater meet Table 915-1 standards? _____

Is additional groundwater monitoring to be conducted? _____

Operator shall comply with the ECMC 1000-Series Reclamation Requirements for all impacted and disturbed areas.

RECLAMATION PLAN

RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

Following tank battery decommissioning activities, the location was backfilled, compacted, and re-contoured to match pre-existing conditions. The location will be reclaimed in accordance with the ECMC 1000 series.

Is the described reclamation complete? Yes _____

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

Interim Final

Did the Surface Owner provide the seed mix? _____

If YES, does the seed mix comply with local soil conservation district recommendations? _____

Did the local soil conservation district provide the seed mix? _____

SITE RECLAMATION DATES

Proposed date of commencement of Reclamation. 01/12/2022

Proposed date of completion of Reclamation. 06/23/2027

IMPLEMENTATION SCHEDULE

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

PRIOR DATES

Date of Surface Owner notification/consultation, if required. 02/24/2021

Actual Spill or Release date, or date of discovery. 01/11/2022

SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). 09/16/2021

Proposed site investigation commencement. 08/01/2025

Proposed completion of site investigation. 12/31/2025

REMEDIAL ACTION DATES

Proposed start date of Remediation. 01/12/2022

Proposed date of completion of Remediation. 06/23/2027

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

Change from approved implementation schedule per Rule 913.d.(2).

Basis for change in implementation schedule:

In conjunction with the COA issued in the approved Supplemental Form 27 (Document No. 403311258), the implementation schedule has been changed due to the necessity for additional monitoring well installation activities. Additional well installation activities will be completed following approval of this form, and are tentatively scheduled for the third quarter 2025.

OPERATOR COMMENT

This Supplemental Form 27 was submitted to summarize quarterly groundwater monitoring and site investigation activities during the first and second quarters of 2025 and as a timeline update for completion of the site investigation at the former Miller GJ 33-24. A proposal to advance additional soil borings east of the final excavation extent is presented in the Site Investigation Report section of this Form 27.

First quarter 2025 analytical results indicated that organic compound concentrations were in compliance with the applicable regulatory standards in all 19 sampled monitoring well locations. Additionally, 1-M and 2-M concentrations were in compliance with the USEPA Regional Screening Levels for tap water in all 19 sampled monitoring well locations. Inorganic parameters were in compliance with the applicable ECMC regulatory standards or within 1.25x the background concentrations of the up-/cross-gradient monitoring wells (BH01 - BH05 and BH16) in all monitoring well locations, with the exception of sulfate exceedance in BH09 and chloride exceedance in BH10.

The second quarter 2025 groundwater monitoring event was conducted on April 29, 2025 and analytical results remain pending. A summary of second quarter 2025 groundwater monitoring activities and final analytical results will be provided on a forthcoming Form 27 supplemental.

Additionally, based on the remaining hydrocarbon impacts to the east of the final excavation extent, three additional monitoring wells will be installed to fully delineate the exceedances. The proposed monitoring well locations are illustrated on the attached proposed monitoring well location map. Proposed monitoring well installation will be completed following permitting approval from Weld County right of way services.

Quarterly reporting will be conducted until closure criteria are achieved for the remediation project. The results of the supplemental site investigation will be submitted on a subsequent Form 27.

Based on currently available data, this project is not affected by data integrity irregularities and is not associated with Operator's data integrity review process and its Rule 525.e. Voluntary Disclosure. As part of its data integrity review process, Operator requested the lab protect the laboratory analytical report from subsequent unauthorized modification by anyone outside the lab, which resulted in the lab reissuing the original report with additional protections (Reissued Report). The Reissued Report (2412470) was received directly from the lab on April 2, 2025, which includes the application of a Digital ID/Verified Certification (lock) to support reissuance. The metadata associated with this Reissued Report also includes the lab representative's name, the date and time the laboratory reissued the report, and an explanation for the report reissuance. The Reissued Reports are attached to this submission.

In the event additional responsive information is received or discovered that would suggest this project should be incorporated into the ongoing data integrity review process associated with Operator's Rule 525.e. Voluntary Disclosure, Operator will update and/or amend the statements in this submission and provide any new or revised data or other information.

Note: Operator requests tas-chevron-1@tasman-geo.com receive notification of ECMC response to this submission.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Karen Olson _____

Title: Remediation Advisor _____

Submit Date: _____

Email: Karen.Olson@chevron.com _____

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

Remediation Project Number: 19948 _____

COA Type

Description

0 COA	
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ATTACHMENT LIST

Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.

Att Doc Num

Name

404214628	MONITORING REPORT
404214632	ANALYTICAL RESULTS
404214634	ANALYTICAL RESULTS
404214636	ANALYTICAL RESULTS
404214641	ANALYTICAL RESULTS
404214645	ANALYTICAL RESULTS

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)