

FORM 5 Rev 12/20



Document Number: 403897517 Date Received: 08/22/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type [X] Final completion [] Preliminary completion

ECMC Operator Number: 10633 Contact Name: Kamrin Stiver Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532 Address: 555 17TH STREET SUITE 3700 Fax: City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-001-10559-00 County: ADAMS Well Name: Florida 3-65 Well Number: 27-26 1BH Location: QtrQtr: NESE Section: 28 Township: 3S Range: 65W Meridian: 6 Footage at surface: Distance: 1878 feet Direction: FSL Distance: 435 feet Direction: FEL As Drilled Latitude: 39.759653 As Drilled Longitude: -104.660996 GPS Data: GPS Quality Value: 2.9 Type of GPS Quality Value: PDOP Date of Measurement: 07/01/2024 ** If directional footage at Top of Prod. Zone Dist: 1249 feet Direction: FNL Dist: 345 feet Direction: FWL Sec: 27 Twp: 3S Rng: 65W ** If directional footage at Bottom Hole Dist: 1652 feet Direction: FNL Dist: 330 feet Direction: FEL Sec: 26 Twp: 3S Rng: 65W Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950 Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/04/2024 Date TD: 06/14/2024 Date Casing Set or D&A: 06/14/2024 Rig Release Date: 06/23/2024 Per Rule 308A.b.

Well Classification: [] Dry [X] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

Total Depth MD 18478 TVD** 7743 Plug Back Total Depth MD 18476 TVD** 7743 Elevations GR 5585 KB 5610 Digital Copies of ALL Logs must be Attached [X]

List All Logs Run: CBL, MWD/LWD, (Resistivity on 001-10564, 001-10568, 001-10558, 001-10562).

FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 3574 Fresh Water (bbls): 1055 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2020

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	B	36.95	0	100	100	100	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3396	1408	3396	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	18476	2925	18476	1610	CBL

Bradenhead Pressure Action Threshold 1019 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	5,085		NO	NO	
SUSSEX	5,508		NO	NO	
SHANNON	6,320		NO	NO	
SHARON SPRINGS	8,034		NO	NO	
NIOBRARA	8,109		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on King 3-65 28-29 1BH (001-10564), King 3-65 28-29 4BH (001-10568), Florida 3-65 27-26 1AH (001-10558), Florida 3-65 27-26 4BH (001-10562)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 8/22/2024 Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403897540	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897545	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403897536	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403897517	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897526	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897533	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897534	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403897535	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • TPZ and BHL footages verified; TPZ corrected to as-completed footages per operator comment on Form 5A.	05/23/2025

Total: 1 comment(s)