

FORM
5
Rev
12/20



Document Number:
403893445
Date Received:
08/21/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 5128532
Address: 555 17TH STREET SUITE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-001-10563-00 County: ADAMS
Well Name: King 3-65 Well Number: 28-29- 1AH
Location: QtrQtr: NESE Section: 28 Township: 3S Range: 65W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1838 feet Direction: FSL Distance: 435 feet Direction: FEL
As Drilled Latitude: 39.759542 As Drilled Longitude: -104.660996
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 07/01/2024

** If directional footage at Top of Prod. Zone Dist: 470 feet Direction: FNL Dist: 340 feet Direction: FEL
Sec: 28 Twp: 3S Rng: 65W
FNL/FSL FEL/FWL

** If directional footage at Bottom Hole Dist: 410 feet Direction: FNL Dist: 330 feet Direction: FWL
Sec: 29 Twp: 3S Rng: 65W
FNL/FSL FEL/FWL

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/03/2024 Date TD: 05/10/2024 Date Casing Set or D&A: 05/11/2024
Rig Release Date: 06/23/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 18689 TVD** 7937 Plug Back Total Depth MD 18682 TVD** 7937
Elevations GR 5585 KB 5610 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, (Resistivity on 001-10564, 001-10568, 001-10558, 001-10562).

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3912 Fresh Water (bbls): 1160
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1915

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	B	36.95	0	100	100	100	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3502	1449	3502	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	18682	2950	18682	190	CBL

Bradenhead Pressure Action Threshold 1051 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	5,300		NO	NO	
SUSSEX	5,685		NO	NO	
SHANNON	6,536		NO	NO	
SHARON SPRINGS	8,330		NO	NO	
NIOBRARA	8,415		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on King 3-65 28-29 1BH (001-10564), King 3-65 28-29 4BH (001-10568), Florida 3-65 27-26 1AH (001-10558), Florida 3-65 27-26 4BH (001-10562)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 8/21/2024 Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403895982	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403895983	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403895981	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403893445	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403895974	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403895975	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403895977	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403895979	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • TPZ and BHL footages verified; TPZ corrected to as-completed footages per operator comment on Form 5A.	05/23/2025

Total: 1 comment(s)