

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2025

Submitted Date:

05/21/2025

Document Number:

715501749**FIELD INSPECTION FORM**Loc ID 438580 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 7125Name of Operator: BEEMAN OIL & GAS INCAddress: 13635 E 104TH AVENUE STE 400City: COMMERCE CITY State: CO Zip: 80022**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:33 Number of Comments11 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Haverkamp, Curtis	(720) 786-5560	curtis.haverkamp@state.co.us	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438579	WELL	PR	10/01/2024	OW	081-07811	WELKER 6-92 1-2H11	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 05/21/2025, Inspector Kirby Burchett, was on location for a follow up field inspection at Beeman Oil & Gas Inc on the Welker 6-92 1-2H11 well, Location #438580, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500963 on 12/4/24. All Corrective Actions are unresolved and original due dates remain:

1. Unmarked and illegible container labels.
2. Equipment open to wildlife.
3. Random debris.
4. Oily waste and staining.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Unused equipment.
2. Storage of equipment and supplies.
3. Annual Bradenhead report incomplete.
4. Approved and Current Gas Capture Plan?

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:	Faded, illegible labels		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	12/15/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 210-2896

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	12/12/2024
Type	OTHER		
Comment:	Wildlife protection devices not adequate. Containments, open buckets, broken tank heater stack, ECD inspection plate missing, engine exhaust, rig beam full of oil and water		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	12/15/2024
Type	UNUSED EQUIPMENT		
Comment:	Equipment not in use		

Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	06/06/2025
Type	STORAGE OF SUPL		
Comment:	Equipment storage on location		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Location is prohibited.	Date:	06/06/2025

Overall Good: ☐

Spills:					
Type	Area	Volume			
Crude Oil	Tank				
Comment:	Several areas of oily waste and stained soil inside tank battery				
Corrective Action:	Remove and properly dispose of oily waste and contaminated soil.				Date: 12/20/2024
Crude Oil					
Comment:	Stained soil around combustor. ECD open to wildlife				
Corrective Action:	Remove and properly dispose of oily waste and contaminated soil.				Date: 06/06/2025
Lube Oil					
Comment:	Cat generator dismantled on location. Stained soil, buckets containing antifreeze and oil open to wildlife				
Corrective Action:	Remove and properly dispose of oily waste and contaminated soil.				Date: 06/06/2025
Other	WELLHEAD				
Comment:	Several stains around and in front of wellhead				
Corrective Action:	Remove and properly dispose of oily waste and contaminated soil.				Date: 05/20/2024

In Containment: No

Comment:

☒ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Manufacturer		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Propane tank		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks in containments. Faded and illegible labels. Containments open to wildlife.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		

Comment:	Open to wildlife Stained soil below			
Corrective Action:			Date:	
Type: Bradenhead	# 2			
Comment:	Surface and Intermediate casing Annual Bradenhead report tested Surface only			
Corrective Action:	Surface and Intermediate to be tested annually		Date:	06/21/2025
Type: Other	# 1			
Comment:	Empty building Unused equipment			
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	2 Crypto units with generators 1 generator torn apart			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	
Type: Vertical Separator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 7			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Lube oil tank in containment. Containment full of debris and open to wildlife			
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Crypto mining on site			
Corrective Action:			Date:	
Type: VRT	# 1			
Comment:				
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:	Engine exhaust open to wildlife			
Corrective Action:			Date:	
Type: Dehydrator	# 1			
Comment:	Relief riser vent missing protective cap			

Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	12/15/2024
Type: Other	# 1		
Comment:	Line heater		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		,
Comment:	Heater stack broken on South tank Open to wildlife				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	HEATED STEEL AST		,
Comment:	Load line open ended but double valved				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	Ignitor/Combustor	
Comment:	Well not pumping. All gas not being used on location.	
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	438579	Type:	WELL	API Number:	081-07811	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	April 2025 Production Report Crypto Mining on site. Approved Gas Capture Plan in place?								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
				Material Handling And Spill Prevention	Fail	Need implemented
Drains						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501752	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7060207